District I PO Box 1980, Hobbs, NM 88241-1980

811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 67410

CONSERVATION DIVISION
2040 South Pacheco

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 \\\

Revise	ed October 18, 1994	•
	Instructions on back (
	priate District Office	$\int_{\mathbb{R}^{n}}$
	5 Copies	K
	AMENDED REPORT	١

District IV		ztec, inivi 6/41					Fe, NM 8					AME	5 Copies ENDED REPORT		
2040 South Pa				OR AI	LOWAR	I F A	ΑΝΠ ΔΙΙΤ	HORE	ΖΔΤΙΛ	IN TO TOA	NSDO		INDED REPORT		
1. REQUEST FOR ALLOWABLE AND AUTHORIZATION T										MIOIRA	OGRID Number				
SDX Resources, Inc. V										020451					
MIdland, TX 79704										³ Reason for Filing Code					
										Change of Operator, Eff 7/1/99					
⁴ API Number										⁶ Pool Code					
30 - 0 15-10109 Artesia (QN-GB-SA)									03230						
(Property Code Property Name Northwest Artesia Unit										[₽] Well Number 3				
. 10 S	Surfac	e Locatio							·						
Ut or lot no.	Section			Range	Lot lain	Fee	t from the	North/Sc	h/South Line Feet from t		East/Wes	East/West line County			
В	32	175		28E		9	90	N	N 16		E	E Edde			
		n Hole Lo		tion											
Ul or lot no.	Section	Township	`	Range	Lot idh	Feet	t from the	North/Sc	outh Line	Feet from the East/West line County					
¹²Lse Code	13 Prod	ucing Method (Code	14 Gas (Connection Dat		15 C-129 Parm	it Number		6.0 400 Effective (<u></u>	(7.6			
s		Pmp 14 Gas Connection Date 15 C-129 Permit Number 16 C-129 Effective Date 17 C-129 Expiration Date										129 Expiration Date			
III. Oil ar	nd Ga	s Transpo	orter	\$ \$:					
18 Transporter 19 Transporter Name 20 POD 21 O/G 22 POD ULSTR Location															
		Navajo Refin					<u></u>				and Des	emption	1		
015694	ļ :	PO Box 159 Artesia NM	-		•		11366	10	0						
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	1														
IV. Produced Water															
29 POD ULSTR Location and Description															
															
V. Well (letion Dat		dy Date	· · · · · · · · · · · · · · · · · · ·	27 TD		28 PB7	TD.	²⁹ Perfora	itions	3	ODHC, DC, MC		
•				•	:								,, 20,o		
	³¹ Hole S	ize		32 Ca	sing & Tubing	Size		33	Depth Se	t		³⁴ Sacks Cement			
												Dosted FD-3			
												9-24-99			
										Eho ap					
										,	0	7			
VI. Well	Test	Data								:					
³⁵ Date New Oil ³⁶ Gas Delivery Date ³⁷ Test Date				Date		³⁸ Test Len	gth	³⁹ Tbg. Pre	ssure		⁴⁰ Csg. Pressure				
4201			42)84.4					45 A CI		+-	46 Test Method				
41 Choke Size 42 Oil 43 Water		ater		⁴⁴ Gas		⁴⁵ AOF			** Test Method						
47 I hereby ce	rtify that	the rules of the	Oil Co	nservation	Division have I	been				<u> </u>					
complied w	vith and t		tion giv		is true and com			(OIL CO	DNSERVAT	ION DI	VISIO	NC		
Signature:		VI. Aus					Approve	ed b <u>v</u> :							
Printed name:		M SM			·····		Title:	ORIG	NAL SI	IGNED BY T	M W. G	UM.			
Title								THE. SISTING! IN SUPERVISOR							
Phase Phase							1,481-1	Approval Date: 9-17-99							
4º If this is a change of operator fill in the OGRID number and name of the previous operator															
Kersey & Co. (012576) Kenneth R. Wade															
-		ous Operator S	ignatur	re /~	<u> </u>			d Name					Date		
Comethe Relade Managing Partwer 7-26-99															
<u> </u>	managing farines 1 w 17														