NO. OF COPIES RECEIVED				
DISTRIBUTION				
SANTA FE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110			
FILE	AND Effective 1-1-65			
LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
IRANSPORTER OIL		RECEIN	VED.	
GAS		400 0 1	075	
PRORATION OFFICE		APR 2 1	3/2	
A. Operator		0. C. C	1	
AMOCO PRODUCTION CO		ARTERIA, DE	-	
BOX 367, ANDREWS,	TEXAS 79714			
Reason(s) for filing (Check proper box)		Other (Please explain)	2 as a - Aulit 1	
New Well Recompletion	Change in Transporter of: Oil Dry Go	S Urong na	TED 3-23-75 Reflected	
Change in Ownership	Casinghead Gas Conder		n STATE EV	
If change of ownership give name				
and address of previous owner		· <u></u>		
II. DESCRIPTION OF WELL AND L				
	Well No. Por Name, Including F			
	1 KEDLAKE,	QG54) State, F	rederal or FeSTATE B-7966-13	
Unit Letter N ; 2/8	Reet From The WEST Lir	ne and Feet 3	From The South	
3,		·	EDDU	
Line of Section 3 Town	nship // S Range	28- t, NMPM,	EDDY County	
III. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA			
Name of Authorized Transporter civil		Address (Give address to which	approved copy of this form is to be sent) SIA N.M. B8210	
Name of Autorizen Transprier of Cash	inghead Gas or Dry Gas	Address (Give address to which	approved copy in his form is to be sent)	
Amoco PROD. Co. E	AGP	Box 367, flude	EWS (X797/4	
If well produces oil or liquids, give location of tunks.	Unit Sec. Twp. P.ge.	is gas actually connected?	when 3.263	
If this production is commingled with		give commingling order number	<u> </u>	
IV. COMPLETION DATA				
Designate Type of Completion	n = (X) Gas Well	New Well Workover Deep	en Plug Back Same Res'v. Diff. Res'v. 	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
			Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay		
Perforations			Depth Casing Shoe	
	TURING CASING AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	after recovery of total volume of lo	ad oil and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	able for this d	epth or be for full 24 hours) Producing Method (Flow, pump,	gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbis.	Water-Bbis.	Gas - MCF	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
			Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	CHORE SIZE	
VI. CERTIFICATE OF COMPLIANC	CE	OIL CONSE	ERVATION COMMISSION	
	-		2 1975	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given				
above is true and complete to the best of my knowledge and belief.		BY_ W. C. Aresset		
ONd. NMOCC. Art	/ /),	TITLE SUPERVISOR.	DISTRICT II	
	N.		ed in compliance with RULE 1104.	
1-Div Toy Kyoakum		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
LOBP Ann usst		tests taken on the well in accordance with RULE 111.		
T-SUSP (Title)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
I-RRy	4/1/75	Eill out only Section	Fill out only Sections I, II. III. and VI for changes of owner, vell name or number, or transporter, or other such change of condition.	
(Da	ite)	Well name or number, or tra		

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply