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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

MAY 13 1965

OLEN F. FEATHERSTONE II TRUST

O. C. C.
ARTESIA, OFFICE

236 Petroleum Building, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

Other (Please explain)

New Well ☐

Change in Transporter of:

CHANGE IN OPERATOR

Recompletion ☐

Oil ☐

Dry Gas ☐

(Previously Olen F. Featherstone)

Change in Ownership ☐

Casinghead Gas ☐

Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Featherstone Trust K-27	Well No. Pool Name, Including Formation 1 Square Lake (G, SA.)	Kind of Lease State, Federal or Free Federal
Location: Unit Letter K Section 1980 West From The South Line and 1980 Feet From The West Range of Section 27 Township 16 South Range 31 East N.M.P.M. Eddy County		

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Continental Pipeline Company	Address (Give address to which approved copy of this form is to be sent) Box 367, Artesia, New Mexico	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) Phillips Bldg., Odessa, Texas	
If well produces oil or liquids, give location of tanks. Unit: K Sec. 27 Twp. 16S Rge. 31E	Is gas actually connected? YES	When May 5, 1964

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'ty.	Diff. Res'ty.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		F.R.T.D.			
Pool	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Charles W. Hicks
(Signature)

Charles W. Hicks

CO-TRUSTEE
(OLEN F. FEATHERSTONE II TRUST)

May 12, 1965

(Date)

OIL CONSERVATION COMMISSION

APPROVED MAY 13 1965, 19

BY *M. L. Armstrong*
TITLE **OIL AND GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.