	NO. OF COPIES RECEIVED 5 DISTRIBUTION 5 SANTA FE 1 FILE 1 1 U.S.G.S. 1 LAND OF FICE 01L 1 TRANSPORTER 01L 1 GAS 1	REQUEST FO		IVED						
	OPERATOR OCT 2 2 1974									
1.	Operator GEORGE A. CHASI	E ./	o, C. C.							
	Address Post Office Box 637, Artesia, NM 88210 Other (Please explain)									
	Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensa								
	If change of ownership give name (and address of previous owner(OLEN F. FEATHERSTONE	II, 1717 West Secon	<u>nd St., Roswell, NM</u> 88201						
11.	DESCRIPTION OF WELL AND L	Well No.; Pool Name, including I on	mation Kind of Lease	11.0.7						
	Trust K-27	1 Square Lake	G SA State, Federal	l or Foo Federal 060476						
	Location 10.9	0 Feet From The South Line	and 1980 Feet From 7	rhe West						
	Unit Letter K ; 198			Eddy County						
	Line of Section 27 Town	nship 16 South Range 31	East , NMPM,	Eddy county						
Ш.	DESIGNATION OF TRANSPORT	Or Condensate								
	Navajo Refining Co.	, Pipeline Div.	R.O. Box 159, Artes Address (Give address to which appro-	ved copy of this form is to be sent)						
	Phillips Petroleum	Co.		essa,TX or Bartlesvill						
	If well produces oil or liquids,	Unit Sec. Twp. Hge.	In gus detadify connected.	lay 5, 1964						
	give location of tanks.		1001							
IV	If this production is commingled with that from any other lease or pool, give commingling order number: . COMPLETION DATA . Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. I									
	Designate Type of Completio		Tetal Death	P.B.T.D.						
	Date Spudded	Date Compl. Ready to Prod.	Total Depth							
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth						
	Perforations			Depth Casing Shoe						
	TUBING, CASING, AND CEMENTING RECORD									
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT						
			· · · · · · · · · · · · · · · · · · ·							
				l and must be equal to or exceed top allow-						
۷	. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a) able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas							
	Date First New Oil Run To Tanks	Date of Test	Producing Method (r tow, pump, gue							
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size						
	Total	Oil-Bbls.	Water-Bbls.	Gas • MCF						
	Actual Prod. During Test									
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate						
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size						
_	I. CERTIFICATE OF COMPLIAN	 iCE		ATION COMMISSION						
V			OCT 2 2 1974							
		regulations of the Oil Conservation with and that the information given a basis of my knowledge and belief.	1 a. gresset							
	above is true and complete to th	e best of my knowledge and belief.	OIL AND GAS INSPE	ECTOR						
	/) GEORGE A. CHA	SE ,	TITLE	n compliance with RULE 1104.						
	4 N 1	Those		transta for a newly drilled or deepeneg						
	(Sig	nature)	well, this form must be accompanied by a touteness to the second and the second a							
	Operator	"itle)	All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition Separate Forms C-104 must be filed for each pool in multiply							
	October 1, 19									

well name or :	number,	or tran	r transporten or other such change of the						- 	
Separate	Forms	C-104	must	pe.	filed	for	each	pool	in	multiply