

On 2-8-63, 4-1/2" OD 9.5# 8R J-55 casing was run and set at 6204' and set with 150 sx cement. (Note: Cementing program deviation approved orally by Mr. Armstrong to Mr. J. W. Meek on 2-7-63.) Tested casing with 3000 PSI. OK. Top cement 5500'. Perforated 6128'-6160' W/2 SPF acidized with 5000 gallons. No show of oil or gas. Lack 104 BAW to rec. Set BP at 6100'. Perforated intervals 6022'-30', 6034'-45, 6050'-55' W/2 SPF. acidized with 10,000 gallons. No show. Pulled BP at 6100'. Fraced all perforations with 100,000 gal water and 100,000# sand on 2-22-63. On 4-5-63, there were 486 barrels of load left to recover. In accordance with telephone approval of 4-3-63, Messers. M. L. Armstrong and J. W. Meek, the well was plugged and abandoned as follows: Spot 25 sx plug at PBD of 6140 to 6000', cut and pulled 4-1/2" casing from 5340'. Spot 25 sx cement plugs in and out of 4-1/2" casing stub at 5340'. On 4-26-63, Castle & Wigzell, Box 868, Midland, Texas took over well as operators of hole at top of plug set at 2600'. FINAL REPORT.....