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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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Operator Castle and Wigzell		AUG 20 1965	
Address P. O. Box 968, Midland, Texas		O. C. C. ARTESIA, OFFICE	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	<input type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input checked="" type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

If change of ownership give name and address of previous owner **John B. Castle and H. Brace Wigzell, Box 868, Midland, Texas.**

Lease Name N. G. Phillips - State		Well No. 29	Pool Name, including Formation Artesia (O.G.S.A.)	Kind of Lease State, Federal or Fee State
Location				
Unit Letter	H	2263	Feet From The North Line and 660	Feet From The East
Line of Section	27	Township 17 S	Range 28 E	NMPM, Eddy County

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)		
Continental Pipe Line Co.		Box 410, Artesia, New Mexico		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)		
Phillips Petroleum Co.		Bartlesville, Oklahoma		
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 27	Twp. 17 S	Rge. 28 E
			Is gas actually connected?	When
			Yes	5-3-63

If this production is commingled with that from any other lease or pool, give commingling order number: **PC-156**

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
X									
Date Spud led	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
	2-6-63	6194'		2032'					
Pool	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
Artesia	Grayburg	1960'		1960'					
Perforation is				Depth Casing Shoe					
1960' - 1972'									
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"		8 5/8"		963' by Pan American					
7 7/8"		4 1/2"		2046'		75			
		2 "		1960'					

Date First New Oil Run To Tanks		Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test		Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test		Oil - Bbls.	Water - Bbls.	Gas - MCF

Actual Prod. Test - MCF/D		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)		Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Superintendent
(Title)
August 11, 1965
(Date)

OIL CONSERVATION COMMISSION
AUG 23 1965
APPROVED _____, 19____
BY **M. L. Armstrong**
TITLE **OIL AND GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.