NO. OF COPIES RECEIVED	6										orm C-10			
DISTRIBUTION	 													
SANTA FE	1/		NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG									Type of :		
FILE	1 -	_ WEL												
U.S.G.S.	N									1		Gas Lease No.		
LAND OFFICE	1		RECEIVED									B-2071		
OPERATOR	R													
BM	/						20							
Id. TYPE OF WELL	1	·					UU	719	1979	7. Uni	t Agree	ment Name		
		OIL X	GAS											
b. TYPE OF COMPLETION	4	WELLLE	MELL WELL		DRY []	OTHER		J. C. (8, 1°ar	m or Le	ase Name		
NEW WORK			PEN PEN DIFF. RESVR.				APTERIA COM							
2. Name of Operator	EEPEN L	PEN BACK A RESVR.			РЗНТО	OTHER OFFICE				NG Phillips 55				
Marbob Energy Corporation											9			
3. Address of Operator											10. Field and Pool, or Wildcat			
Box 304, Artesia, N.M. 88210											East Empire Yates SR			
4. Location of Well														
											/////			
UNIT LETTER H LOCATED 2263 FEET FROM THE NORTH LINE AND 660 FEET FROM														
UNIT LETTER TI LOCATED 2203 FEET FROM THE NOTCH LINE AND 000 FEET FROM										712.	ounty	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
THE East LINE OF SEC.	27		170	285				[][][]		<i>\</i>	-			
				28E	N M P N		777	777777	777777		ldy	7//////////////////////////////////////		
15. Date Spudded 16.			nea 17. Date	Compt. IN	eady to 1	7(c) 18, t	leva			GK, etc.	7 19, E.	lev. Cashinghead		
Unknown	Unkr			2/6/63	3 6-1	- 17		3662 I)F					
20. Total Depth	21.	, Plug E	rek T.D.	22.	If Multip Many	le Compl., Hov	٧ [ols _i Rot d By i	ary Tools		Cable Tools		
6194 '		950) ¹		.c.carry		1		~ > ¹	Compa	nv r	10		
24. Producing Interval(s), of	this cor	ngletion	- Top, Botton	s, Name								. Was Directional Survey		
												Made		
778 - 782' Ses	ven Ri	vers										No		
26. Type Electric and Other											27 Was	s Well Cored		
	-										27, nus	s well Cored		
	Loacti	vity										no		
28.			CAS	SING RECO	ORD (Rep	ort all strings	set i	in well)						
	WEIGHT	LB./FT	B./FT. DEPTH SET HOL				E SIZE CEMENTING			RECORD AMOUNT PULLED				
8 5/8'' 24#		Ē	963' 1:			1"	L'' 650 sax							
									· · · · · · · · · · · · · · · · · · ·					
29.		LINER RECORD 30.								TUBING RECORD				
						- MENT CORECU								
SIZE	TOP		ВОТТОМ	SACKS	EMENT	SCREEN	SIZE			DEPTH SE		PACKER SET		
				<u> </u>				2 3/8'	<u>'</u>	780 '				

31. Perforation Record (Inte	rval, size	e and nui	nber)			32.	ACID	, SHOT, F	RACTURE	, CEMEN	T SQUE	EZE, ETC.		
DEPTH INTERVAL AMO										OUNT AND KIND MATERIAL USED				
								500 ga	al. 15% MCA					
<u></u>									1. slick water -rac)					
											(7 // 2)			
									<u> </u>					
33.					PPAA	UCTION			<u> </u>					
Date First Production	F	Production	n Nathad (Ela	ring coo		OUCTION oing - Size and		numn'		1 10 11	Charter /	(Panil or Street		
		.00.001101			.j., ритер	nig – size ani	суре	. pump)		Well	សាលាមន ((Prod. or Shut-in)		
6/1/79		<u>, , , , , , , , , , , , , , , , , , , </u>	Pumpli	- Y								Producing ·		
	urs Teste	ec.	Choke Size	Prod'n. Test Pe		Oil — Bbi.	1	Gas - MC	F" Wo	ter - Bbl	.	Gas – Oil Ratio		
6/1/79	24		NA		>	2		-0-		1				
Flow Tubing Press. Co	sing Pre	ssure	Calculated 24 Hour Rate	- Oil - B	bl.	Gas - M	CF	, W.	ater 🗕 Bbl.		Oil G	ravity - API (Corr.)		
NA	NA			.	2		-0-		1					
34. Disposition of Gas (Sold, used for fuel, vented, etc.)											est Witnessed By			
NA										Mack Chase				
35. List of Attachments														
	T.	Radi na	ctivity 1	Log										
36. I hereby certify that the			-	_	sem in t			h. 1						
/)	.njurmuti	ore shine	a on ooin side	s of this fe	oem 48 tru	ce and complet	e to t	ne vest of	ту кпои с	age and t	ettej.			
	12		<i>1</i>) ·											
SIGNED	ckeyo		(mes	TIT	LE	Secreta	ry			DATE		10/16/79		