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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C
Effective 1-1-65

OCT 19 1979

O.C.C.
ARTESIA, NEW MEXICO

Operator
Marbob Energy Corp.

Address
Box 304, Artesia, N.M. 88210

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change in Transporter of ☐
Recompletion ☒	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Coalbed Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE			
Lease Name NG Phillips St.	Well No. 9 Pool Name, including Formation East Empire Yates SR	Kind of Lease State, Federal or Fee State	Lease No. B-207
Location			
Unit Letter H	2263 Feet From The North Line and	660 Feet From The East	
Line of Section 27	Township 17S	Range 28E	NMCM, Eddy Count

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)				
Navajo Refining Co.	No. Freeman, Artesia, N.M. 88210				
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)				
Phillips Petroleum Co.	4th & Washington, Odessa, Texas				
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 27	Twp. 17	Pge. 28	Is gas actually connected? When Yes

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☐ Workover ☐ Deepen ☐ Plug Back ☒ Same Res't. ☒
Date Spudded Nov 5 - 28 - 79 Unknown	Date Compl. Ready to Prod. 2/16/83 6-1-79	Total Depth 6194'	P.B.T.D. 950'
Elevations (DF, RAB, RT, GR, etc.) 3662 DF	Name of Producing Formation Seven Rivers	Top Oil/Gas Pay 778'	Tubing Depth 780'
Perforations 778- 782'			Depth Casing Shoe 963

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE 11"	CASING & TUBING SIZE 8 5/8"	DEPTH SET 963'	SACKS CEMENT 650
	2 3/8"	780'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top of well for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6/1/79	Date of Test 6/1/79	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24	Tubing Pressure ----	Casing Pressure ----	Choke Size ---
Actual Prod. During Test 3	Oil - Bbls. 2	Water - Bbls. 1	Gas - MCF ---

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE	OIL CONSERVATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	APPROVED OCT 2 1979 BY W. A. Bessett SUPERVISOR, DISTRICT II
Cecelia J. Criss (Signature) Secretary (Title) 10/16/79 (Date)	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for all wells on new and completed wells. Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of condition.

