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	GAS	
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OPERATOR		2

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

NOTE: This well within "The Little Lucky Lake Unit" operated by Texaco, Inc.

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artesia, New Mexico

December 4, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Hiawatha Oil & Gas Co. P.R. Bass - Federal, Well No. 1, in Lot 5 ~~xx~~ ~~xx~~
(Company or Operator) (Lease) *under*

Lot 5 E, Sec. 3, T. 16-S, R. 30-E, NMPM, West Henshaw *Shu* Pool

Eddy

County. Date Spudded 9-20-63 Date Drilling Completed 9-27-63

Elevation 3869 Total Depth 2840 PBD 2813

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 2782 Name of Prod. Form Premier Sand

PRODUCING INTERVAL -

Perforations 2789 1/2 - 2793 1/2

Open Hole - Depth Casing Shoe 2839 Depth Tubing 2744

OIL WELL TEST -

Natural Prod. Test: No test taken bbls. oil, bbls. water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 21 bbls. oil, 0 bbls. water in 24 hrs, 0 min. Size Pump

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing Tubing Date first new oil run to tanks 11-15-63

Oil Transporter Continental Oil Company

Gas Transporter Skelly Oil Company

Remarks: Used 700 bbl. of purchased crude oil, 26,000 lbs. sand and 250 gallons of acid.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 12 1963, 19

Hiawatha Oil & Gas Co.
(Company or Operator)

By *J. Bedillion*
(Signature)

OIL CONSERVATION COMMISSION

By *M. L. ...*

Title

Title Dist. Supt.

Send Communications regarding well to:
Hiawatha Oil & Gas Co.

Name 1018 Midland Savings Bldg.

Address Midland, Texas

Note: This well is with "The Little Lucky Lake Unit" operated by Texaco, Inc.

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NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

FORM C-110
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator Hiawatha Oil & Gas Company				Lease P.R. Basis - Federal		Well No. 1	
Unit Letter Lot 5 E		Section 3		Township 16-S		Range 30-E	
County Eddy						Kind of Lease (State, Fed, Fee) Federal	
If well produces oil or condensate give location of tanks				Unit Letter Lot 6		Section 3	
				Township 16-S		Range 30-E	
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> Continental Oil Company				Address (give address to which approved copy of this form is to be sent) P.O. Box 2197 Houston 1, Texas			
Is Gas Actually Connected? Yes <input type="checkbox"/> No <input type="checkbox"/>							
Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/> Skelly Oil Company				Date Connected		Address (give address to which approved copy of this form is to be sent) P.O. Box 1135 Eunice, New Mexico	

If gas is not being sold, give reasons and also explain its present disposition:

Plans for installation of line and contracts are now in process of being made. Gas is now flared.

REASON(S) FOR FILING (please check proper box)

New Well ☒
Change in Transporter (check one)
Oil ☐ Dry Gas ☐
Casing head gas . ☐ Condensate.. ☐

Change in Ownership ☐
Other (explain below)

RECEIVED

DEC 12 1963

Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 4th day of December, 1963.

OIL CONSERVATION COMMISSION		By Jed Berdillion	
Approved by M. L. Armstrong		Title Dist. Supt.	
Title Oil and Gas Inspector		Company Hiawatha Oil & Gas Company	
Date DEC 12 1963		Address 1018 Midland Savings Bldg. Midland, Texas	