(· · ·			
	DISTRIBUTION			'	
	SANTA FE	1	CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11	
		REQUEST	FOR ALLOWABLE	Effective 1-1-65	
	U.S.G.S.	ALITHODIZATION TO TO	AND	· CAS	
	LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	OIL 7	1 .	0	where the decide they is a firm that	
	TRANSPORTER GAS /		P	RECEIVED	
	OPERATOR /	_		11 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	
I.	PRORATION OFFICE Operator			JUN 2 2 1966	
		- Formerly Socony Mobi	. Oil Company, Inc.	And the second s	
	Address P. O. Box 633, Midlan	d Taxas 70701		grown had the the anti-age own at light had a the	
	Reason(s) for filing (Check proper box,	la, lexas / // VI	Other (Please explair)	From: Skelly ail co.	
	New Well	Change in Transporter of:		d Well No. due to	
	Recompletion Oil Dry Gas Unitization			ma.	
	Change in Ownership X	Casinghead Gas Conder	nsate Old Name: Bas		
	If change of ownership give name and address of previous owner	Sinclair Oil and Gas Co	ompany, Broadman Shopp	ing Center, Hobbs, N. M.	
II.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation Kind o L	ease Lease No.	
	West Henshaw Unit Tract		State Te	deral or Fee Federal C-1/7/-A	
	Location				
	Unit Letter E; 231	O Feet From The North Lin	ne and 660 Feet Fi	om The West	
	Line of Section 3 Tov	vnship 16 S Range	30 E , NMPM,	Eddy County	
III.	Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent)				
			1		
	Continental Pipe Line Company Box 410, Artesia, New Mexico Name of Authorized Transporter of Casinghead Gas v or Dry Gas Address (Give address to wnict approved copy of this form is to be sent)				
	Admin of Marion and American				
	Phillips Petroleum Com		Box 2105, Hobbs, Nev	Mexico	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. F 3 16-S 30-E	Yes	6/2/66	
	<u> </u>	th that from any other lease or pool,			
	COMPLETION DATA				
	Designate Type of Completic	Oil Well Gas Well	New Well Workover Deeper	Plug Back Same Res'v. Diff. Res'v	
	Designate Type of Completit		<u> </u>		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
				SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	after recovery of total volume of load	loil and must be equal to or exceed top allou	
• •	OIL WELL	able for this d	epth or be for full 24 hours) Producing Method (Flow, pump g		
	Date First New Oil Run To Tanks	Date of Test	Producing Marriod (1-10m; pamp g	23 4,4, 0.00,	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
			Water - Bbls.	Gas-MCF	
	Actual Prod. During Test	Oil-Bbls.	water - DDIS.		
	CACHETY				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
		_			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
				7/47/01/00/19/00/01	
VI.	CERTIFICATE OF COMPLIAN	CE .	OIL CONSERVATION COMMISSION		
			JUN 2 3 1966		

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

/Cù (Signature) Authorized Agent (Title)

(Date)

June 1, 1966

TITLE 92 000 000 110 P36 700

This form is to be filled in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.