

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN
(Other Instr
verse side)

PLICATE*

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

01171-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Mobil Oil Corporation ✓	8. FARM OR LEASE NAME West Henshaw Unit Tract 7
3. ADDRESS OF OPERATOR P.O. Box 633, Midland, Texas	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit Letter E, 2310' from the North line and 660' from the West line of Section 3, T-16-S, R-30E, Eddy County, N.M.	10. FIELD AND POOL, OR WILDCAT Henshaw Grayburg West
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)
12. COUNTY OR PARISH Eddy	13. STATE New Mexico
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 3-16S-30E	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Convert to Water Injection

(NOTE: Report results of multiple completion on Well
Completion or Re completion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

OBJECTIVE: Convert to WIW.

11/15 2840TD, 2813 PBTD.

MIERU DA&S SD Unit, Pulled & whse rods - tagged bottom w/ tbg 2869, pulled tbg SD for night.

11/16 Ran bit & scraper to 2869, pulled & LD tbg. Rel DA&S Unit 12:10 p.m.

11/31 MIERU DA&S SD Unit, ran plastic coated Guib Shorty Tension Pkr on 60 Jts GL tbg SD for nite.

12/1/ Finish running tbg total 88 jts 2-3/8 EUE 8 rd cement lined tbg, set pkr @ 2739 w/ 14,000 tension, inst wellhead. Rel DA&S SD Unit @ 10:30 a.m.
Compl as WIW
FINAL REPORT.

RECEIVED

RECEIVED
DEC 14 1966
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Authorized Agent

DATE 12-9-66

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED
DEC 14 1966
R. L. DECKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side