	1 1 1 1						(Perm C-16		
	┠╼╾┠╾╌╎╌╍╔┠		1	NEW MEXIC		FRVATION CON	MISSION		
	┝╍╅╼┝╍╅		NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico						
	┟╌┽╌┽┈┽				SHELL FC, I	New Merdes			
					WELL I	RECORD			
			Mail to Distr	ict Office, Oil	Conservation Co	mmission, to which i	Form C-101 was sent no		
			later than two	enty days after	completion of we	II. Follow instructions	in Rules and Regulation		
AR	EA 640 ACRES WELL CORRECT		of the Comme	mon. Suomit il	QUINTUPLIC	AIE, II State	Land submit 6 Copies		
						D-31-1 Ct	-		
		any or Operator)					ate		
Well No. 1	, in	NE 4	of	4, of Sec.		17-8 B	28 E , NMPM		
Wildcat		e - e		Pool	Eddy	, -			
Well is 19	70 f	et from	West	line and	660	fant farm	North		
							lin		
D	. 2/14	If State I	Land the Oli and	Gas Lease No		2/27			
Name of Drillio	ig Contractor	nay			1 D -				
		or rubing me	80	********	The inf	formation given is to	be kept confidential unti		
			19			formation given is to	be kept confidential unti		
		, 1	19 OTL	SANDS OR 2	ones.				
No. 1, from	1344	, 1	19 011. 1348	SANDS OB 2	XONES 4. from				
No. 1, from	1344 1350	, 1 to	19 011. 1348 1352	. SANDS 0.B. 2 	ONES 4, from				
No. 1, from	1344 1350	, 1 to	19 011. 1348 1352	. SANDS 0.B. 2 	ONES 4, from				
No. 1, from No. 2, from	1344 1350	, 1 to	19 011. 1348 1352	. SANDS OB 2 No. 4 No. 4	ONES 4, from 5, from				
No. 1, from No. 2, from No. 3, from	<u>1344</u> 1350	to to to	19 011. 1348 1352	. SANDS OB 2 No. 4 No. 4 No. 6 No. 6 TART WATER	XONES 4, from 5, from 5 from 4 SANDS				
No. 1, from No. 2, from No. 3, from Include data on	1344 1350		19 011. 1348 1352 IMPOR ation to which w	. SANDS OB 2 No. 4 No. 4 No. 6 No. 6 TART WATEL	(ONES 4, from 5, from 6 from 4 SANDS Ic.				
No. 1, from No. 2, from No. 3, from Include data on No. 1, from	1344 1350 rate of water in DODE		19 1348 1352 IMPOR ation to which w	SANDS OR 2	XONES 4, from 5, from 5, from 4 SANDS lec.				
No. 1, from No. 2, from No. 3, from Include data on No. 1, from No. 2, from	1344 1350 rate of water in DODE		011. 1348 1352 IMPOR ation to which w 	SANDS OR 2 No. 4 No. 4 No. 6 TART WATEL	XONES 4, from 5, from 5, from 4 SANDS 1c.				
No. 1, from No. 2, from No. 3, from Include data on No. 1, from No. 2, from No. 3, from	1344 1350 rate of water in none		19 1348 1352 IMPOR/ ation to which w 	SANDS OR 2	XONES 4, from 5, from 5, from 4 SANDS le.				
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No. 1, from No. 2, from No. 3, from Include data on No. 1, from No. 2, from No. 3, from	1344 1350 rate of water in none		19 1348 1352 IMPOB/ ation to which w to	SANDS OR 2	(ONES 4, from				
No. 1, from No. 2, from No. 3, from Include data on No. 1, from No. 2, from No. 3, from	1344 1350 rate of water in none		19 1348 1352 IMPOB/ ation to which w to	SANDS OR 2	(ONES 4, from				
No. 1, from No. 2, from No. 3, from Include data on No. 1, from No. 2, from No. 3, from	1344 1350 rate of water in NONE		19 1348 1352 IMPOB/ ation to which w to	ASING BECO	KONES 4, from				

SIZE OF HOLE	SIZE OF CASING	WHERE	NO. SACES OF CEMENT	METHOD USED	MUD Gravity	AMOUNT OF MUD USED
10	8 5/8	534	50	pump & plug		hole full
6	4 1/2	11.6	100	t1 11		hole full
	L		1	1		

MUDDING AND CEMENTING RECORD

BECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Predection Stimulation.

Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TEST.

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If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

					TOOLS	USED				
Rotary to	ols were	used from		feet to	0	feet, an	d from		feet to	fe c t.
									feet to	
					PRODU					
Put to Pr	oducing	••••••	••••••		, 19					
OIL WE	LL: Th	e production	n during the first	24 hou	irs was		bar	rels of liq	uid of which	% was
	wa	s oil:		was ei	mulsion ;		% water	; and	% was s	ediment. A.P.I.
		•			• .	. on	Pipe 1	Line Co	nnection	
GAS WE	LL: Th	e production	n during the first	24 hou	urs was Walt	ing / N	A.C.F. pl	us	ABRECTOR	barrels of
	liq	uid Hydroca	rbon. Shut in Pr	essurc	lbs.					
Length o	f Time S	hut in								
-										
PLE	ASE INI	DICATE BI				FORMANC	E WIT	H GEOGI	Northwestern New	
		ш	Southeastern					T		
T. Anhy	/	41 50	0		Devonian Silurian				Ojo Alamo Kirtland-Fruitland	
		014			Montoya				Farmington	
			0		Simpson				Pictured Cliffs	
-					McKee				Menefee	
		104			Ellenburger				Point Lookout	•• • ••••••••••••••••••••••••••••••••••
T. Gray	burg			. Т.	Gr. Wash			Т.	Mancos	
T. San	Andres			. Т.	Granite			Т.	Dakota	
T. Glori	ieta			. T .			••••••	т.	Morrison	
T. Drin	kard			T.		·····	••••••	Т.	Penn	
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T. Miss.	••••••			. T.	EODMATIC			Т.		••••••••••
					FORMATIC					
From	То	Thickness in Feet	F	ormati	no	From	To	Thicknes in Feet		n
0	215	215	Sand & Rec	i Sha	le					

0 215 365	215 365 465	215 150 100	Sand & Red Shale Shale & Anhy				
465	600	135	Sand & Shale Shale & Anhy				
600	865	265	Anhy			VERRY	ATION COMMISSION
865	960	95	Shale, Anhy, Salt		OIL		sing of the
960	1055	95	Anhy Anhy			A summer of the West	
1055	1135	80	Anhy, Sand, Shale		Cast.	1.5	
1135	1290	155	Anhy			and a summer of	
1290	1452	162	Anhy, Lime, Sand				
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

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Company or Operator.	Burleson, & Huff
. (mith

	4/17/63
	(Date)
 Address Box 953, Midland, Texas	