

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

APR 29 1963 (Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion  
ARTESIA, OFFICE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artesia, New Mexico April 29, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Kennedy Oil Co., Inc. Kennedy Fed. Well No. 1, in SE 1/4 NE 1/4,  
(Company or Operator) (Lease)

H, Sec. 28, T. 16S, R. 31E, NMM, Square Lake Pool  
Unit Letter

Eddy

Please indicate location:

D	C	B	A
E	F	G	H x
L	K	J	I
M	N	O	P

Sec. 28-16-31

Tubing, Casing and Cementing Record

Size	Feet	Sax
13 3/8	25	22
5 1/2	3729	200
2 3/8	3446	

County Date Spudded 4/11/63 Date Drilling Completed 4/21/63  
Elevation 4034 DE Total Depth 3729 FBTD 3727

Top Oil/Gas Pay 3474 Name of Prod. Form. Grayburg-San Andres

PRODUCING INTERVAL -

Perforations 3474-78; 3536-38; 3545-47; 3551-53 & 3681-89

Open Hole None Depth Casing Shoe 3729 Depth Tubing 3446

OIL WELL TEST -

Natural Prod. Test: none bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 61 bbls. oil, 0 bbls water in 24 hrs, min. Size 1/2"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 24,000 gal. ref. oil, 30M sand, 750 gal 15% NE acid

Casing Tubing Date first new Press. 500 Press. 350 oil run to tanks 4/29/63

Oil Transporter Continental Pipe Line Co.

Gas Transporter Phillips Petroleum Co.

Remarks: 5 1/2" csg. was cemented with 150 sacks 10% salt cement around shoe, and two-staged at 525' with 50 sacks neat cement with 2% CaCl.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved APR 29 1963, 19

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title OIL AND GAS INSPECTOR

Kennedy Oil Co., Inc.  
(Company or Operator)

By: R. B. Kennedy  
(Signature)

Title Vice Pres.  
Send Communications regarding well to:

Name Kennedy Oil Co., Inc.

Address Box 151 Artesia, N.M.

TELETYPE  
CARTON  
LAW OFFICE  
FBI  
FEDERAL BUREAU OF INVESTIGATION  
U.S. DEPARTMENT OF JUSTICE  
WASHINGTON, D.C.

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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO  
**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS**

**FORM C-110**  
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator <b>Kennedy Oil Co., Inc.</b>				Lease <b>Kennedy Fed.</b>		Well No. <b>1</b>	
Unit Letter <b>H</b>	Section <b>28</b>	Township <b>16S</b>	Range <b>31E</b>	County <b>Eddy</b>			
Pool <b>Square Lake</b>				Kind of Lease (State, Fed, Fee) <b>Fed.</b>			
If well produces oil or condensate give location of tanks			Unit Letter <b>H</b>	Section <b>28</b>	Township <b>16S</b>	Range <b>31E</b>	
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> <b>Continental Pipe Line Co.</b>				Address (give address to which approved copy of this form is to be sent) <b>Box 410 Artesia, N.M.</b>			
Is Gas Actually Connected? Yes _____ No <input checked="" type="checkbox"/> _____							
Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/> <b>Phillips Petr. Co.</b>			Date Connected <b>Will advise</b>	Address (give address to which approved copy of this form is to be sent) <b>Bartlesville, Okla.</b>			

If gas is not being sold, give reasons and also explain its present disposition:

**REASON(S) FOR FILING** (please check proper box)

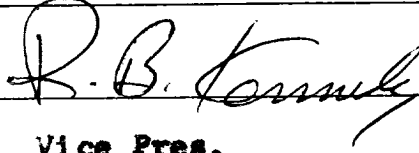
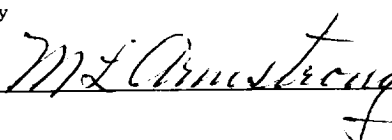
New Well ..... ☒  
Change in Transporter (check one)  
Oil ..... ☐ Dry Gas ..... ☐  
Casing head gas . ☐ Condensate.. ☐

Change in Ownership ..... ☐  
Other (explain below)

Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 29 day of April, 19 63.

OIL CONSERVATION COMMISSION		By 
Approved by 		Title <b>Vice Pres.</b>
Title <b>OIL AND GAS INSPECTOR</b>		Company <b>Kennedy Oil Co., Inc.</b>
Date <b>APR 29 1963</b>		Address <b>Box 151 Artesia, N.M.</b>