

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N. M. IL CONS COMMISSION  
FORM APPROVED  
Bureau No. 1004-0135  
Expires: March 31, 1991  
c/sf

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	3. Lease Designation and Serial No. N.M.-0162
2. Name of Operator Walsh & Watts, Inc.	6. If Indian, Allottee or Tribe Name
4. Address and Telephone No. 1111 Seventh Street, Wichita Falls, TX 76301	7. If Unit or CA, Agreement Designation
5. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit Letter J SEC. 6 T-16-S R-31-E 4290' FSL & 1650' FEL	8. Well Name and No. Premier Unit #1 North Square Lake
	9. API Well No. 30-016-10151
	10. Field and Pool, or Exploratory Area Square Lake (G/SA) North
	11. County or Parish, State Eddy, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1) Set 2-7/8 CIBP at 3100' 5/8/95
- 2) Load hole with mud
- 3) Perforated 2-7/8 casing at 1900' unable to pump into formation, talked to Jim Amos with BLM in Carlsbad, NM, he ok'd to spot cement across perforations at 1900' Spot 36 sacks cement from 3100' to 1800'
- 4) Perforated 2-7/8" casing at 1300', squeezed 50 sacks cement, shut well in, W.O.C. Tagged cement top at 1168'
- 5) Perforated 2-7/8" casing at 285', squeezed 60 sacks cement W.O.C., Tagged at 172'
- 6) Perforated 2-7/8" casing at 50', unable to pump into perforation, spot 100' cement plug from 100' to surface
- 7) Job completed 8/11/95

Approved as to plugging of the well  
Liability under bond is retained until  
surface restoration is completed.

I hereby certify that the foregoing is true and correct

Signed [Signature] Title Manager, Pride P & A Division Date 8/22/95  
(This space for Federal or State office use)  
Approved by (BIC, SCD) JOE G. LARA Title PETROLEUM ENGINEER Date 8/16/95  
Conditions of approval, if any:

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side