NO. OF COPIES REC	14	
DISTRIBUTION		
SANTA FE		7
FILE		1/-
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		2
PRORATION OFFICE		
Operator		

Oct. 13, 1966 (Date)

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104

FSEPERADE Old CalO4 and C-110

	FILE /-	1	AND	Effective 1-1-65 E D
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	CAS
	LAND OFFICE			OCT 17 1000
	TRANSPORTER OIL	]	$\gamma_1$ $\sim$ $\gamma$	001171-5
	GAS		$A_{1}$	O. C. C.
	OPERATOR 2			ARTESIA, GEVICE
1.	PRORATION OFFICE			J. J. P. L. L.
	Operator			
	RYDER SC	OTT MANAGEMENT CO	OMPANY	
	Address			
		eet, Wichita Falls, Tex	as 76301	
	Reason(s) for filing (Check proper box	)	Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Go	as	
	Change in Ownership	Casinghead Gas Conde	ensate	
	If change of ownership give name			
	and address of previous owner	Water Flood Associates	Inc., 4505 Republic	Nat'l Bank Tower
		Dallas, Texas		
II.	DESCRIPTION OF WELL AND	LEASE		
	Lease Name	Well No. Pool Name, Including F		Fodomal Lease No.
	Kennedy Johnson A	6 Grayburg Ja	ckson State, Fed	eral or Fee Federal
	Location	, ,		10-0000
	Unit Letter M; 66	O Feet From The S Li	ne and660 Feet Fro	om TheW
	2 =	- 4		
	Line of Section 35	wnship 16 Range	31 , ммрм,	Eddy County
			***	
III.	DESIGNATION OF TRANSPOR			
	Name of Authorized Transporter of Oil		Address (Give address to which ap	proved copy of this form is to be sent)
	INJECTION WEL	<del> </del>		
	Name of Authorized Transporter of Car	singhead Gas or Dry Gas	Address (Give address to which ap	proved copy of this form is to be sent)
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
	give location of tanks.		1	
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	i., omer reads or poor,	este comminging order number.	<del></del>
	Designate Type of Complete	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completic	$\mathbf{n} = (\mathbf{A})$		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		<u> 1</u>	<u> </u>	
	Perforations			Depth Casing Shoe
		i -	D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		<del> </del>		
	<del></del>			
1				
	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	after recovery of total volume of load	oil and must be equal to or exceed top allow-
	OIL WELL	able for this de	epth or be for full 24 hours)	
		OR ALLOWABLE (Test must be a able for this de	after recovery of total volume of load cepth or be for full 24 hours)  Producing Method (Flow, pump, gas	
	OIL WELL  Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours)  Producing Method (Flow, pump, gas	lift, etc.)
	OIL WELL	able for this de	epth or be for full 24 hours)	
	OIL WELL  Date First New Oil Run To Tanks  Length of Test	able for this de	Producing Method (Flow, pump, gas  Casing Pressure	lift, etc.) Choke Size
	OIL WELL  Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours)  Producing Method (Flow, pump, gas	lift, etc.)
	OIL WELL  Date First New Oil Run To Tanks  Length of Test	able for this de	Producing Method (Flow, pump, gas  Casing Pressure	lift, etc.) Choke Size
	OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	able for this de	Producing Method (Flow, pump, gas  Casing Pressure	lift, etc.) Choke Size
	OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL	able for this de	Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbis.	lift, etc.)  Choke Size  Gas-MCF
	OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	able for this de	Producing Method (Flow, pump, gas  Casing Pressure	lift, etc.) Choke Size
	OIL WELL  Date First New Oil Run To Tanks  Length of Teet  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	able for this de Date of Test  Tubing Pressure  Oil-Bble.	Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF	Choke Size  Gas-MCF  Gravity of Condensate
	OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL	able for this de	Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbis.	lift, etc.)  Choke Size  Gas-MCF
	OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
	OIL WELL  Date First New Oil Run To Tanks  Length of Teet  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF	Choke Size  Gas-MCF  Gravity of Condensate
	OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
VI.	OIL WELL  Date First New Oil Run To Tanks  Length of Teet  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and i	able for this de Date of Test  Tubing Pressure  Oil-Bble.  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation	Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
VI.	OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE Commission have been complied with the commission have been complied to the commission have been complete to the commission hav	Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given	Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERY  APPROVED	Choke Size  Gravity of Condensate  Choke Size  /ATION COMMISSION  966  , 19
VI.	OIL WELL  Date First New Oil Run To Tanks  Length of Teet  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANO  I hereby certify that the rules and a Commission have been complied wabove is true and complete to the	Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (shut-in)  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERY  APPROVED  APPROVED	Choke Size  Gravity of Condensate  Choke Size  /ATION COMMISSION  966  , 19
VI.	OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE Commission have been complied with the commission have been complied to the commission have been complete to the commission hav	Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (shut-in)  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)	Choke Size  Gravity of Condensate  Choke Size  /ATION COMMISSION  966  , 19
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VI.	OIL WELL  Date First New Oil Run To Tanks  Length of Teet  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANO  I hereby certify that the rules and a Commission have been complied wabove is true and complete to the	Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (shut-in)  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED (NOV 3)  BY (100 018 183)  This form is to be filed in this is a request for all	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  /ATION COMMISSION  966  , 19  pcc Toil  n compliance with RULE 1104.
VI.	Date First New Oil Run To Tanks  Length of Teet  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANC  I hereby certify that the rules and a Commission have been complied wabove is true and complete to the Ryder Scott Management	Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED 101 3 1  BY 11 11 5 5 8 16 3  This form is to be filled it well, this form must be accommodified.	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  /ATION COMMISSION  966  , 19
VI.	Date First New Oil Run To Tanks  Length of Teet  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE  Commission have been complied washove is true and complete to the Ryder Scott Management	Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED (NOV 3)  TITLE 011 AND 5:8 183  This form is to be filled in well, this form must be accompanied to the well in accompanied with the second tests taken on the second test	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  /ATION COMMISSION  966  , 19  pccTod  n compliance with RULE 1104.  lowable for a newly drilled or deepened panied by a tabulation of the deviation

able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.