

Form 1001
(November 1982)
E-Form 1001-11

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLI
(Other instructions
verse side)

5*

Form 1001-11
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

LC-056302A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Kennedy Johnson A

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 35 T16S R31E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

SDX RESOURCES, INC.

3. ADDRESS OF OPERATOR

P. O. Box 5061 Midland, TX 79704-5061

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

Unit M Sec. 35 T16S

R31E

4660 FSL E 4660 FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input checked="" type="checkbox"/>

PULL OR ALTER CASING

<input type="checkbox"/>
<input type="checkbox"/>
<input checked="" type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

REPAIRING WELL

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plan to re-activate well, test casing for T', A, or plug and abandon according to state/federal requirements on or before June 31, 1993.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Vice-President

DATE 1/13/93

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

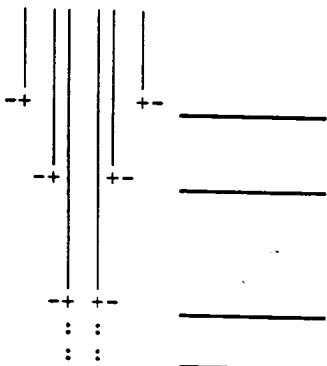
KENNEDY JOHNSON A-#6
M, Sec. 35, T16S, R31E
Eddy County, New Mexico LC 056302A

Casing: 13 3/8" set at 33'.
4 1/2", 9.5#, set at 3860'.
Cemented with 210 sx.

Plugging Procedure

1. Move in, rig up, nipple up BOP and dig workover pit.
2. Rig up wire line and run junk basket to 3483'. Set CIBP at 3483' and cap with 35' of cement.
3. TIH with work string of 2 3/8" tubing to +/- 3400' and circulate hole with salt gel.
4. Spot 25 sx plug 3000'-2850'.
5. Perforate casing at 2000' and pump 35 sx plug. Leave top of plug at 1850'.
6. Perforate casing at 950' and pump 35 sx plug. Leave top of plug at 800'.
7. Spot 10 sx surface plug and install dry hole marker.
8. Clean location and close road.

WELL DATA SHEET



WELL Kennedy Johnson "A" #6 FILE # 001000-06
 LSE NAME Kennedy Johnson A Fed. LC 056302A
 LOC. M 35-16s-31e 660 fsl 660 fwl
 API# STATUS T
 FIELD GR-Jackson Q-GR-SA
 OIL PUR. GAS

DRILL AND COMPLETE

ORIG. OP. Water Flood Associates
 GL 4017 DF KB
 SPUD DATE 12-9-62 COMP. DATE 12-30-62
 TD 3860 PBD 3853

TOPS: Y2020, Q2925, GR3340, SA3660

CASING

HOLE SIZE	CASING	WT. GRADE	DEPTH SET	SKS	TOC
	13 3/8		33	30	
7 7/8	4 1/2	9.5	3860	210	

COMPLETION

PERFS 3774-84, 3655-62, 3646-50, 3635-39, 3626-32, 3584-90, 3533-37 with 2 jets per foot. Set 4 1/2 straddle packers @ 3508, 3545, 3598, & 3670. Frac w/30600gals. slick water, 16000# 20-40 sand & 1000 gals. acid.

BOPD 50 BWPD 20 in 24 hour test BHP

9-10-76 Pulled pump, pulled tubing, press. test tubing & found hole in 28th ft. Ran tubing, pump and rods, placed well on production.

BOPD BWPD MCFPD BHP

REMEDIAL WORK AND WORKOVER

DATE 1-7&8-80 WORK Pulled pump, deipped standing valve, press. tstd. tbq., pulled tbq. found 2 jts. w/holes shut down. Laid down tubing out of derrick, laid rods down, Rigged down.

DATE WORK

WELL INVENTORY:

TUBING

RODS

PUMP

ANCHOR SN

PACKER

PUMPING UNIT ID#

MOTOR ID#

WELLHEAD METER #

REMARKS: