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Submit 5 Copies Appropriate District Office	Energy, M	State of Ne linerals and Natu	ral Resources Department	. Re	RECEIVED		4 1-89 tions
DISTRICT I 20. Box 1980, Hobbs, NM 88240	OIL C	ONSERVA	TION DIVISION	.101	2 8 1993	at Bottom	of Page
DISTRICT II 20. Drawer DD, Artesia, NM 88210	Sar	P.O. Bo na Fe. New Me	ox 2088 exico 87504-2088		21.D.		•
DISTRICT III 000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FC		LE AND AUTHORIZA	* * * 3	NORC MARK 150 K		
•			AND NATURAL GAS				
GENERAL NEW	MEXICO, INC.						
Address Box 3225, Ca	urlsbad, New Me	exico 88220					
Reason(s) for Filing (Check proper box)			Other (Please explain,)			
New Well Recompletion	ou 🗌	Transporter of: Dry Gas	Effective J	uly 1,	1993		
Change in Operator		Box 113. Lo	ovington, New Mex	ico 883	260		
ind address of previous operator	·······	<u><u><u></u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u></u>	Svingeon, new new	100 001			
Lease Name	Well No.	Pool Name, Includia	ng Formation	Kind o	Lease Fed		e Na.
Kennedy Johnso	on A 6	GR Jackson	Q GR SA			LC 056	<u>5302A</u>
Unit LetterM		Feet Prom The	South Line and 66	0 Fe	t From The	lest	Line
35 Section Toward	16S	Range 31E	, NMPM,	Eddy	<u></u>		County
III. DESIGNATION OF TRA	NSPORTER OF OI	L AND NATU	RAL GAS				
Name of Authorized Transporter of Oil	or Conden		Address (Give address to which			is to be sent)	
Pride Pipeline (Name of Authorized Transporter of Casis		or Dry Ges	Box 2436, Abile Address (Give address to which	ne <u>, Te</u> : h <i>approved</i>	copy of this form	is to be sent)	
If well produces oil or liquids,	Unit Sec.	Twp. Rgs.	Is gas actually connected?	When	?	<u></u>	
rive location of tanks.	L 35	16S 31E	No	<u> </u>			
If this production is commingled with the IV. COMPLETION DATA	t from any other lease or j	pool, give commingi	ing order sumber:				
Designate Type of Completion	n - (X)	Ges Well	New Well Workover	Deepea	Plug Back Sa	me Res'v I 	Diff Res'v
Date Spudded	Date Compl. Ready to	Prod.	Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
Perforations					Depth Casing S	hoe	
		G 4 693 10 4 1 15	OT AT AT A TAKE				
HOLE SIZE	TUBING, CASING & TU		CEMENTING RECORD		SAC	KS CEMEN	π
1							
					Port	<u>IO-3</u>	,
					Post 8-	20-93	
					Port 8- shy		
V. TEST DATA AND REQUE	ST FOR ALLOW	ABLE of load oil and must	be equal to or exceed top allow	able for this	depik or be for	20-93 m mas	
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank	EST FOR ALLOW	ABLE of load oil and must	be equal to or exceed top allow Producing Method (Flow, pum	able for this p, gas lift, e	depik or be for	20-93 m mas	
OIL WELL (Test must be after	recovery of total volume	ABLE of load oil and must	be equal to or exceed top allow	able for this p, gas lift, e	depik or be for	20-93 m mas	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	recovery of total volume Data of Test Tubing Pressure	ABLE of load oil and must	be equal to or exceed top allow Producing Method (Flow, pum	able for this p, gas lift, e	depth or be for	20-93 m mas	
OIL WELL (Test must be after Date First New Oil Rua To Taak	recovery of total volume Date of Test	ABLE of load oil and must	be equal to or exceed top allow Producing Method (Flow, pum Casing Pressure	able for this p, gas lift, e	depth or be for ic.) Choke Size	20-93 m mas	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	recovery of total volume Dats of Test Tubing Pressure Oil - Bbls.	ABLE of load oil and must	be aqual to or exceed top allow Producing Method (Flow, pum Cnoing Pressure Water - Bbls.	able for this p, gas lift, e	depth or be for tc.) Choke Size Gas-MCF	<u>20-93</u> hy Mas full 24 hours.	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	recovery of total volume Date of Test Tubing Pressure Oil - Bbls.	of load oil and must	be equal to or exceed top allow Producing Method (Flow, pum Cnaing Pressure Water - Bbls. Bbls. Condensate/MMCP	able for this p, gas lift, e	depth or be for (c.) Choke Size Gas- MCF Cravity of Coa	<u>20-93</u> hy Mas full 24 hours.	
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OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Frod. Test - MCF/D Testing Method (pitot, back pr.)	recovery of total volume Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut	of load oil and must	be equal to or exceed top allow Producing Method (Flow, pum Casing Pressure Water - Bbls. Bbls. Condensate/MMCP Casing Pressure (Shut-in)	p, gas lift, e	depth or be for tc.) Choke Size Gas- MCF Gravity of Con Choke Size	JO-93 Au Mas full 24 hours.)
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg	recovery of total volume Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut CATE OF COMP	of load oil and must i-in) PLIANCE rvation	be equal to or exceed top allow Producing Method (Flow, pum Cnaing Pressure Water - Bbls. Bbls. Condensate/MMCP	p, gas lift, e	depth or be for ic.) Choke Size Gas-MCF Gravity of Con Choke Size ATION D	20-93 Au Max full 24 hours. Genesate)
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Frod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIFIC	recovery of total volume Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut CATE OF COMP guistices of the Oil Conser ad that the information giv	of load oil and must i-in) PLIANCE rvation	be equal to or exceed top allow Producing Method (Flow, pum Casing Pressure Water - Bbls. Bbls. Condensate/MMCP Casing Pressure (Shut-in)	p. gas lift, e SERV	depth or be for tc.) Choke Size Gas- MCF Gravity of Con Choke Size	20-93 Au Max full 24 hours. Genesate)
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.