

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artesia, N. M. 1/15/63  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Owen Haynes Harbold, Well No. 16, in S. 1/4, S. 1/4,  
(Company or Operator) (Lease)  
N, Sec. 26, T. 17 S., R. 27 E., NMPM., Red Lake Pool  
Unit Letter

Eddy

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded. 8/28/62 Date Drilling Completed 10/25/62  
Elevation Total Depth 1612 PBD

Top Oil/Gas Pay 1566 - 1104 Name of Prod. Form Grayburg (Premier)

PRODUCING INTERVAL -

Perforations 1566-72, 1588-98, 1594-72  
Open Hole Depth Casing Shoe Depth Tubing 1500

OIL WELL TEST -

Natural Prod. Test: 3 bbls. oil, bbls water in 24 hrs, min. Size  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used): 25 bbls. oil, 45 bbls water in 24 hrs, min. Size 3/4

GAS WELL TEST -

Natural Prod. Test: 200 MCF/Day; Hours flowed Est. Choke Size

660/3 1980/W  
Tubing, Casing and Cementing Record

Size Feet Sax

8 5/8	310	50
7	866	
4 1/2	1612	Circ.
2	1500	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 600 MCF/Day; Hours flowed 24

Choke Size Method of Testing: Phillips & Pan American

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 787 Barrels Oil & 30,000# sand

Casing: 154 Tubing Date first New

Press. 150 oil run to tanks 1/15/63

Oil Transporter Conoco Pipeline

Gas Transporter

Remarks: Gas zone is shut off with packer.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JAN 17 1963, 19

Owen Haynes  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

By: A. D. Fryman  
(Signature)

Title: Agent - Consultant  
Send Communications regarding well to:

Title: Mr. J. H. Armstrong

Name: A. C. Wooden

Address: Box 7192 Ft. Worth, Texas

RECEIVED  
JAN 17 1963  
O. C. C.  
ARTESIA, OFFICE

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Oil Consumption

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