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DISTRIBUTION	NEWNEYICO	IL CONSERVATION COMMISSION	ON Provide A NO.
SANTA FE	1 1	EST FOR ALLOWABLE	ON Form C-104 Supersedes Old C-104 and C-
FILE	1	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO	TRANSPORT OIL AND NAT	URAL GAS
LAND OFFICE			EIVE
TRANSPORTER OIL	<i>!</i>		URAL GAS SURAL GAS SURAL GAS SURAL GAS
GAS	/		20/1/24
OPERATOR	<u>/</u>		D
PRORATION OFFICE Operator			ARTEN G. D
A. O. WOODEN			ARTEBIA, DEFICE
Address			
	Branum, P. O. Box		
Reason(s) for filing (Check proper b		Other (Please exp	lain)
New Well	Change in Transporter of: Oil D	ry Gas	
Recompletion		ondensate	
Change in Ownership	Casingheda Gas	ondensate	
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AN	D LEASE		Viol of Land
Lease Name Harbold-Redered	_ !	ol Name, Including Formation ed Lake (Q.G.SA)	Kind of Lease State, Federal or Fee Federa
Lccation	10 10	ed Lake (W.U.SA)	Pederal
NT 66	Feet From The south	Line and 1910 F	eet From The WEST
Unit Letter;	Feet From The BOUVII	Line andF	eet From Ine
Line of Section 26	Township 17 S Range	27 E , NMPM,	Eddy County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL	L GAS	
Name of Authorized Transporter of	Oil 🗶 or Condensate 🗌	Address (Give address to wi	hich approved copy of this form is to be sent)
Navajo Refining Co	ompany, Pipe Line D	ivision Artesia	, New Mexico
Name of Authorized Transporter of	Casinghead Gas 🕎 💮 or Dry Gas 🗀	Address (Give address to wi	hich approved copy of this form is to be sent)
Phillips Petroleum	Corporation	Odessa	Meyea
		-	Tevap
	Unit Sec. Twp. Rg		When
If well produces oil or liquids, give location of tanks.			<u></u>
If well produces oil or liquids, give location of tanks.	N 26 178 2	e. Is gas actually connected? YE Yes	March, 1963
If well produces oil or liquids, give location of tanks. If this production is commingled	N 26 178 2	Yes TE Yes Toool, give commingling order numbers.	March, 1963
If well produces oil or liquids, give location of tanks. If this production is commingled. COMPLETION DATA	N 26 178 2 with that from any other lease or p	Yes TE Yes Toool, give commingling order numbers.	March, 1963
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Ву

Agent

June 23, 1969

(Signature)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.