Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

KELEIVED

ed 1-1-89 See Instructions at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artenia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Operator							Well A	Well API No.			
Achen Oil and Gas, Inc.							3	300151016800			
Address P.O. Box 385	Artos	ia No	w Ma	vice 89	211-039	5					
Reason(s) for Filing (Check proper box)	, ALLES	ia, Ne	w rie.	VICO OC		es (Please expl	ain)				
New Well		Change in	Тивиро	nter of:	learerii						
Recompletion	Oil		Dry Ge	. 🗆	Eff	ective J	uly 1, 1	993			
Change in Operator	Casinghea	d Gas 🔲	Condes	sate 🔲							
f change of operator give name and address of previous operator	Achen	Oil a	nd G	as							
II. DESCRIPTION OF WELL											
Lease Name Harbold Federal Well No. Pool Name, lacked					_		Kind o	Kind of Lease Fed State, Federal or Fee		ease No.	
Location		16	R	ed Lake	Queen (G-SA			Nm. ()557370	
Unit Letter N	. 6	60	Foot Pr	om The S	outh Lin	e and19	10 Fe	et From The	West	Line	
										Country	
Section 26 Townsh	p 17	<u>S</u>	Range	7E	,N	MPM,	<u> </u>	dy		County	
Ш. DESIGNATION OF TRAN	SPORTE			D NATU	RAL GAS		• • • • • • • • • • • • •	6 skip 6	is to be se		
Name of Authorized Transporter of Oil	□ X	or Conden	sate		i .	e address to w					
Navajo Refining Company						Box 159, Artesia, New Mexico 88211-0159 Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas							nich approved	copy of the joint is to be sent;			
GPM	1					Odessa, Texas			2		
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 26	17S 27E		Is gas actually connected? Yes		i Avuen	i when t			
If this production is commingled with that		er lesse er i	nool six	e comminal	ing order mum	her:					
IV. COMPLETION DATA	HOIR MAY OUR	or seems or I	pool, ga	· Consissing	10g Older						
	an.	Oil Well	7	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		l Baada ta	<u> </u>		Total Depth	<u> </u>	<u> </u>	P.B.T.D.	l	<u> </u>	
Date Spudded Date Compl. Ready to Prod.					tom popul			2.0.1.0.			
Elevations (DF, RKB, RT, GR, etc.)	evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
Perforations								Depth Casing Shoe			
								<u> </u>			
	Т	UBING,	CASI	NG AND	CEMENTI	NG RECOR	D D	<u> </u>			
HOLE SIZE	CAS	SING & TU	BING S	SIZE	DEPTH SET				SACKS CEM		
•									Part ID-3		
									8-20-		
							che op				
								<u></u>	_01		
V. TEST DATA AND REQUE	ST FOR A	LLOWA	ABLE						e- e-11 24 ba-	1	
OIL WELL (Test must be after			of load	oil and must	be equal to or	exceed top all	owable for thi	s depth or be	OF JULE 24 NOV	73.)	
Date First New Oil Run To Tank	Date of Te	A			Producing M	ethod (Flow, p	ump, gas tyt, t	uc.)			
Length of Test	Tubing Pressure				Casing Press	ure		Choke Size	Choke Size		
							Gas- MCF				
Actual Prod. During Test	Oil - Bbis.				Water - Bbls.			Gas- MCr	Car McI		
GAS WELL	.1				<u> </u>			<u> </u>			
chial Prod. Test - MCF/D Length of Test					Bbis. Condensate/MMCF			Gravity of Condensate			
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	'ATE OF	COMP	TIAN	NCE.	1		10==::	ATION!	D.V.(C)		
I hereby certify that the rules and regu						OIL CO	NSERV	AHON	אפועוט	אע	
Division have been complied with and	that the info	rmation giv	en abov	e				110 4 4	1003		
is true and complete to the best of my					Date	Approve	ed:	WG 11	1993		
)								
March Dang						By ORIGINAL SIGNED BY					
Signature Nancy King Agent					II FARE MILLIAMS						
Printed Name	···				Title	C + UT F"	RVISOR,	DISTRICT	11		
7-27-93			Title 746-			·					
Date		Tek	phone !	No.	H						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.