

FD-203 (Rev. 10-1-80) Dallas, NM 88204-2000
District II
7000 North Loop East, Dallas, NM 88204-2000
District II
1000 North Loop East, Dallas, NM 88204-2000
District IV

UNITED STATES OF AMERICA
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Revised February 1999
Instructions
Submit to Appropriate District

☐ AMENDED RE

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

LOUIS FULTON dba CFM OIL COMPANY P.O. BOX 1176 ARTESIA, N.M. 88211-1176		OGSD Number 3322	
Reason for Filing Code CH EFFECTIVE 3-1-9			
API Number 30-015-10168	Field Name RED LAKE QUEEN GRAYBURG SA.	Field Code 51300	
Property Code 24446	Property Name HARBOLD FLD.	Well Number #16	

II. Surface Location

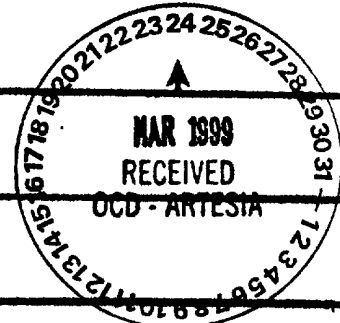
U or lot no. N	Section 16	Township 17S	Range 27E	Lot No.	Feet from the 660	North/South Line S	Feet from the 1910	East/West Line W	County EDDY
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Bottom Hole Location

U or lot no.	Section	Township	Range	Lot No.	Feet from the	North/South Line	Feet from the	East/West Line	County
Lea Code F	Producing Method Code PUMPING	Gas Connection Date	C-239 Permit Number	C-239 Effective Date	C-239 Expiration				

III. Oil and Gas Transporters

Transporter OGSD	Transporter Name and Address	POB	OG	POB ULSTER Location and Description
015694	NAVAJO REFINING P.O. DR. 159 ARTESIA, N.M. 88211-0159	0002510	O	
017643	GPM 4044 PENBROOK ODESSA, TX 79762	0002530	G	



IV. Produced Water

POB 0002550	POB ULSTER Location and Description
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V. Well Completion Data

Spud Date	Ready Date	TD	FWCD	Perforation

Handwritten: *perforated ID-3 4-16-99*

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Top Pressure	Cap. Pressure

Choke Size	Oil	Water	Gas	AGP	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Louis Fulton*
Printed name: LOUIS FULTON
Title: OWNER
Date: 3-18-99
Phone: (505) 746-4787

OIL CONSERVATION DIVISION
ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Approved by: *[Signature]*
Title:
Approved Date: 4-12-99

If this is a change of operator fill in the OGSD number and name of the previous operator

Signature: *LuAnn Beardemph* Secretary 3/23/99
Printed Name: LuAnn Beardemph
Title: Secretary
Signature: *Achen Oil and Gas* Operator
Printed Name: Achen Oil and Gas
Title: Operator
OGSD # 25668

1. *Pharmaceutical industry* – The pharmaceutical industry is the largest of the three industries, with sales of \$10.5 billion in 1997. It is the only industry that has not experienced a significant decline in sales since 1990. The industry is dominated by a few large firms, with the top five firms accounting for 40% of sales. The industry is also characterized by high R&D spending, with the top five firms accounting for 60% of total R&D spending.

1. *What is the purpose of the study?*
 2. *What are the research questions or hypotheses?*
 3. *What is the study design?*
 4. *What are the variables?*
 5. *What are the data sources?*
 6. *What are the data collection methods?*
 7. *What are the data analysis methods?*
 8. *What are the results?*
 9. *What are the conclusions?*
 10. *What are the limitations?*
 11. *What are the implications?*
 12. *What are the future research directions?*

2010年12月10日 星期五

Journal of Management Studies, 20(6), 791-806.

1. *Pharmaceutical industry* – The pharmaceutical industry is the largest of the three industries, with sales of \$10.5 billion in 1997. It is the only industry that has a significant presence in all three markets.

Journal of Management Education 30(6)p. 789-804
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2014年12月15日 星期一

ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED

Figure 1. The effect of the concentration of the *Agrobacterium* suspension on the transformation efficiency of *Agrobacterium* strains. The *Agrobacterium* strains were grown in YEA medium for 24 h at 28 °C. The cell concentration was adjusted to 1.0 × 10⁸ cells/ml. The cell suspension was mixed with the plant tissue and incubated for 24 h at 28 °C. The plant tissue was then cultured on the selective medium. The transformation efficiency was determined as the number of transformants per 100 mg of plant tissue. The data are the mean ± SD of three independent experiments.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BLM OIL

2024

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

019F

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

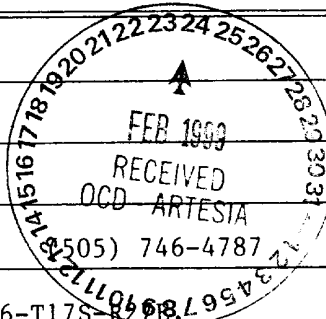
Louis F. Fulton dba CFM Oil Company

3. Address and Telephone No.

P. O. Box 1176, Artesia, NM 88211-1176

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL, 1910' FWL, Unit N, SESW Section 16-T17S-R10E, 1954
Eddy County, New Mexico



5. Lease Designation and Serial No.

NMNM0557370

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Harbold #16

9. API Well No.

30-015-10168

10. Field and Pool, or Exploratory Area

Red Lake Queen Grayburg SA

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change of operator from Johnny R. Achen, dba Achen Oil and Gas

Effective 02-01-99
~~January 28, 1999~~

S/W BLM Bond Number NM2385

14. I hereby certify that the foregoing is true and correct

Signed

Title

Date

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

PETROLEUM ENGINEER

Approved by

Title

Date

Conditions of approval, if any:

FEB 22 1999