HO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR.	AND NSPORT OIL AND NATURAL (GAS
IRANSPORTER GAS	O. C. D.		
PRORATION OFFICE	ARTESIA, OFFICE		
Operator			*******
BLUE SKY PRODU	JCTION V		
PO Box 1772, H Reason(s) for filing (Check proper b	Hobbs, NM 88240	Other (Please explain)	
New Well	Change in Transporter of:	Omer (rieuse expluin)	
Recompletion Change in OwnershipX	Oil Dry Gr Casinghead Gas Conde		
If change of ownership give name and address of previous owner	B & J_Production Compan	y, 512 W. Texas Ave., An	rtesia, NM 88210
DESCRIPTION OF WELL AN			
Lease Name	Well No. Puol Name, Including F	State - Federa	Les Die
State Location	6Red_LakeQ		E379
Unit Letter M;	330 Feet From The S Lin	ne and <u>920</u> Feet From 7	TheW
Line of Section 36	Township 17S Range	27E , NMEM,	Eddy County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of (Address (Give address to which approv	ved copy of this form is to be sent)
Navajo Refinin	g Co. Pipeline Division	Artesia, NM 88210 Autress (Give address to which approv	und copy of this form is to be sent
			eed copy of this form is to be senif
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.	Is gas actually connected? Whe	Pr
	M 36 17S 27E with that from any other lease or pool,	give comminging order number:	
COMPLETION DATA	Oil Well Gas Weli	New Well Workover Deepen	The Back Come Deale Diff. D. I.
Designate Type of Comple		idew welt workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Tep Cil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			6-7-85
			Chg Op
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a)	1 fter recovery of total volume of load oil c	and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	able for this de Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas lif	
Ddie Fille Hew Oli Hun 10 Tanks		Freddering wethod it too, partp, Bes an	,,
Length of Teat	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF
CAS WELL			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Teating Method (prot, out & priv	Tubing Freesene (Bnut-In)	Contra Lingaria (nunco zu)	
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	TION COMMISSION
havabu nastifu shat sha milan and	regulations of the Oil Conservation	APPROVED JUN 04	1985, 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed By BYLes A. Clements	
Ling/ Jalu		If this is a request for sllow	able for a newly drilled or deepened
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
(Title)		All sections of this form must be filled out completely for allow- sble on new and recompleted wells.	
5/1/85		Fill out only Sections I. II.	. III, and VI for changes of owner, er, or other such change of condition.
, · · (1	Date)	Separate Forms C-104 must	be filed for each pool in multiply
		president stad scella	