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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110

R Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS APR 10 1916 Kincaid & Watson Drilling Company . P.O. Box 498, Artesia, New Mexico 88210
Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: To show change in well name from Dry Gas Recompletion Oil Resler & Sheldon Casinghead Gas Condensate Change in Ownership Effective May 1,1970 If change of ownership give name and address of previous II. DESCRIPTION OF WELL AND LEASE Kind of Lease Lease No. State, Federal or Fee E-9782 4 Red Lake Queen East State East Red Lake Unit-Tract 3 1625 Feet From The East Unit Letter G 1980 Feet From The North Line and , NMPM, County Range Township 17S _28E_ Line of Section Name of Authorized Transporter of Oil And NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Box 3119, Midland, Texas 79701
Address (Give address to which approved copy of this form is to be sent) The Permian Corporation Name of Authorized Transporter of Casinghead Gas Odessa, Texas Phillips Petroleum Company Is gas actually connected? When If well produces oil or liquids, give location of tanks. Yes 17S | 28E 3-1-64 H . 2 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Resty. Diff. Resty. New Well Deepen Oil Well Gas Well Workover Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Date Spudded Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc., Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Gas - MCF Oil-Bbls. Water - Bbls. Actual Prod. During Test GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Assistant Segretary April 29, 1970

APPROVED_	MAY 1 1970	, 19
BY A	J. a. Gressett	
TITLE	OIL AND GAS INSPECTOR	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply