Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED at Bottom of Page See Instructions

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR AL	LOWAE	BLE AND	AUTHORI	ZATION	o. c.	D.		
I.	TOTRANSPO	ORT OIL	AND NA	TURAL G	4S	ARTE	-501		
Operator					Well API No. 30-(15-1/200				
Mack Energy Corpora	ation				\mathcal{L}	<u>-C15-1</u>	LULL		
Address									
P.O. Box 1359, Arte	esia, NM 88211-135	59							
Reason(s) for Filing (Check proper box)			Oth	er (Please expl	ain)				
New Well	Change in Transpo			CC + 4	1/1/02				
Recompletion	Oil Dry Gar		Ł	ffective	1/1/93				
Change in Operator	Casinghead Gas Conden	sate							
If change of operator give name and address of previous operator Arro	owhead Oil Corporat	tion, I	P.O. Box	548, Ar	tesia, N	М 88211-	0548		
	DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including			as Formation Kind (of Lease No.		
Lease Name			QN-GB-SA	Fact		XXXXXXXXXX	E-978	32	
East Red Lake Ut - T	r 3 4 Ked	Lake	QN-GD OF	, Last				<u> </u>	
Location	: 1980 Feet Fro		North	162) 5 E-	et From The	East	Line	
Unit LetterG	: 1900 Feet Fro	om The	LIOT CIT LIB	e and	. <u></u> ra	st Hom The			
Section 2 Townsh	nip 17S Range	28E	, N	мрм,	Eddy			County	
III. DESIGNATION OF TRAI	NSPORTER OF OIL AN	D NATU	RAL GAS						
Name of Authorized Transporter of Oil	or Condensate	(Address (Giv			copy of this form			
Navajo Refining Company			P.O. I	rawer 15	9, Artes	sia, NM 88211-0159			
Name of Authorized Transporter of Casi		Gas	Address (Giv	ve address to w	hich approved	copy of this form	is to be sent)	
·									
If well produces oil or liquids,	Unit Sec. Twp.	•	ls gas actuali	y connected?	When	?			
give location of tanks.	H 2 17S	<u> </u>	No						
If this production is commingled with tha	t from any other lease or pool, give	e commingl	ing order num	ber:					
IV. COMPLETION DATA			1	I w	I Danner I	Plug Back Sar	me Res'v	Diff Res'v	
Designate Type of Completion		Bas Well	New Well	Workover	Deepen	riug Back [Sal	ine Kes v	DIII Res v	
	Date Compl. Ready to Prod.		Total Depth	L	<u></u> .	P.B.T.D.		·	
Date Spudded Date Compl. Ready to Prod.									
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation									
Perforations			I			Depth Casing S	hoe		
	TUBING, CASIN	NG AND	CEMENTI	NG RECOR	D				
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
THOSE OFF	TIOLE GIZE								
						<u> </u>			
V. TEST DATA AND REQUE	ST FOR ALLOWABLE						c # 04 l		
OIL WELL (Test must be after	recovery of total volume of load of	oil and must	be equal to or	exceed top all	owable for this	depth or be for	full 24 hours	.)	
Date First New Oil Run To Tank	Date of Test		Producing M	ethod (Flow, p	ump, gas iyi, e	ie.j /	In for	1+11-7	
			G : - D			Choke Size	grad	<u>1D-3</u> -93	
Length of Test	Tubing Pressure		Casing Press	ure		Choke Gize	1-15.	-75	
		·	Water - Bbis			Gas- MCF	21.1	14	
Actual Prod. During Test	Oil - Bbls.		Water - Bolk	L		6	ruz c		
			1			J			
GAS WELL						15 75	1.0000		
Actual Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF			Gravity of Condensate				
						Choke Size			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Press	ure (Shut-in)		Choke Size			
			·						
VI. OPERATOR CERTIFIC	CATE OF COMPLIAN	ICE		OII	JOEDIA	ATIONID	ווופוסו	NI.	
I hereby certify that the rules and reg				OIL COI	AOEK A	ATION D	1 1 1010	i N	
Division have been complied with an	d that the information given above	:			1.61	N 1 0 1003	2		
is true and complete to the best of my	knowledge and belief.		Date	Approve	ed JAI	N 1 2 1993			
	1 +								
(reson_D. (arle		∥ By_	ODIO	RIAL CION	בט טע			
Signature	D 1 . 1 . 01	.1.	by -		NAL SIGN				
Crissa Carter	Production Cler	K			WILLIAMS	•			
Printed Name	Title		Title	SUPE	RYIOUK, D	ISTRICT IF			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1/4/93

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

(505) 748-1288

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.