

GAS-OIL RATIO TESTS

SHELL WESTERN E&P INC.

HENSHAW WOLFCAMP

EDDY

PO BOX 576 HOUSTON TX 77001

LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	TYPE OF TEST - (X)	CHOKER SIZE	TBG. PRESS.	DAILY ALLOW. ABLE	WATER IN OIL	PROD. DURING TEST			GAS C.F.	CU.
		U	S	T							WATER OIL	GRAV. OIL	OIL OIL		
HENSHAW DP UNIT	1	C	24	16	30						5	37.8	7	66	94
	2	Ø	24	16	30	01-08-84	P	40	7	24	5	37.8	7	66	94
	3Y	K	24	16	30	09-11-83	P	40	1	24	0	37.8	1	16	16
	5	A	23	16	30	01-05-84	P	40	59	24	4	37.7	58	155	26
	6	I	23	16	30	01-06-84	P	37	5	24	354	40.0	8	15	18
	8	K	23	16	30	01-07-84	P	40	5	24	81	37.8	7	55	78
	11	E	24	16	30	01-02-84	P	40	3	24	331	39.6	8	10	12
	13	Ø	23	16	30		S								
	14	M	24	16	30	10-10-83	P	45	3	24	0	37.8	2	56	28

RECEIVED BY
MAR 29 1984
O. E. D.
ARTS & OFFICE

I hereby certify that the above is true and complete to the best of ledge and belief.

No well will be evaluated as allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top oil allowable for the pool in which well is used by more than 33 percent. Operator is encouraged to take advantage of this 33 percent tolerance in order that well can be assigned more allowable when authorized by the Division.
Gas volume must be reported in MCF measured at a pressure base of 14.73 psia and a temperature of 60° F. Specific gravity base is 0.60.
Report testing procedure in item of testing procedure for any well producing through casing.
Well original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with 10-106 and appropriate pool rules.

3-22-84

SECT. SUPERVISOR
3/22/84
OIL ACCOUNT