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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

Obtained 1/27/63
Form C

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

Cima Capitan, Inc.

(Company or Operator)

State

(Lease)

Well No. 10, in SE 1/4 of NW 1/4, of Sec. 22, T. 17S, R. 28E, NMPM.
undesignated we Eddy

Well is 1650 feet from North line and 2310 feet from West line

of Section 22. If State Land the Oil and Gas Lease No. is B-1111

Drilling Commenced 6-22-63 Drilling was Completed 6-30-63

Name of Drilling Contractor Kincaid & Watson

Address Artesia, N.M.

Elevation above sea level at Top of Tubing Head N.A.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 770 to 783

No. 2, from to

No. 3, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rises in well.

No. 1, from 270 to 275

No. 2, from to

No. 3, from to

No. 4, from to

RECEIVED

SEP 2 1963

D. C. C.
ARTESIA, OFFICE

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SECT	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
4 1/2	9#	New	808	Texas		770-776, 779-783	Production
7	20#	Used	421		421		Water shut off

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
7"	4 1/2	808	177	Denton		
10"	7	421	mudded			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated thru perforations with 250 gal. acid, followed with 18,100 gals. oil - 24,000# 20-40 sand.

Produced 5 bbls. oil in 24 hrs.

Result of Production Stimulation

Depth Cleaned Out 805

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
Cable tools were used from.....0.....feet to.....808.....feet, and from.....feet to.....feet.

Put to Producing.....**Sept. 10,**....., 19**63**

OIL WELL: The production during the first 24 hours was.....**5**.....barrels of liquid of which.....**100**.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....**33**.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure 0.41 lbs.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Northwestern New Mexico

T. Anhy.....	350	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....		T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....		T. Montoya.....	T. Farmington.....
T. Yates.....		T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	770	T. McKee.....	T. Menefee.....
T. Queen.....		T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	340	340	Red Beds & Shells				
340	485	145	Anhy.				
485	600	115	Anhy. & Red rock				
600	760	160	Anhy.				
760	788	18	Anhy. & Sand				
788	808	20	Lime				

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Cima Capitan, Inc.

Address P.O. Drawer 1343, Artesia, N.M. (Date)

Name: Thos. P. Baker

Position or Title **Secretary-Treasurer**