District I PO Hox 1980, Hobbs, NM 88241-1980 District II

State of New Mexico
Emergy, Minerals & Natural Resources Department

Form C-104 LT Revised February 10, 1994

20 Drawer DD, Artesia, NM 88211-0719

Instructions on back
Submit to Appropriate District Office 5 Copies

District III 1000 Rie Brazos Rd., Aztec, NM 87410 OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

AMENDED REPORT

rict IV Box 2088, Santa Fe, NM 87504-2088 DECOTIEST	FOR ALLO	WARIE A	יוז א כווא	THORT	7 ATI	ON TO TR	ANSPORT	r	
	Operator name and		IND NO	mon			OGRID Num		
Harvey E. Yates Company						010179			
P.O. Box 1933						Reason for Filing Code			
Roswell, N.M.	88202					CO; effe		rch 1, 1996	
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Property Code Dog Canyon S				Ty Name		(000		76075 ' Well Number	
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Transporter OGRID	Transporter Name and Address		¹⁴ POD ¹⁴ C		0/0		POD ULSTR Location and Description		
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V. Produced Water "Pop "Well Completion Data "Spud Date "Ilule Size VI. Well Test Data "Date New Oil "Gas "Choke Size "Thereby certify that the rules of the Cowith and that the information given about knowledge and belief. Signature: Printed name: Vickie Teel	Delivery Date Delivery Date Oil Oil Conservation Divisive is true and complete	M Test Da Al Water	P POD U	" Test I	" Depth S Length OIL C	PBTD Set ONSERVA MALCUSA D SCI II SUPE	Pressure AOF TION DIV	3º Cag. Pressure 4º Test Method	
V. Produced Water "Pop "Well Completion Data "Spud Date "Ilole Size "I horeby certify that the rules of the C with and that the information given abor knowledge and belief. Signature: Printed name: Vickie Teel	Delivery Date Delivery Date "Oil Oil Conservation Divisive is true and complete Analyst	M Test Da Al Water	P FOD U	" Test I " Groved by:	" Depth S Length OIL C	Description "PBID Set ONSERVA ONSERVA	Pressure AOF TION DIV	"Cag. Pressure "Test Method VISION	