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**NEW MEXICO OIL CONSERVATION COMMISSION**  
**MISCELLANEOUS REPORTS ON WELLS**

**FORM C-103**  
 (Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Burleson &amp; Huff</b>				Address <b>Box 953, Midland, Texas</b>			
Lease	<b>Atlantic State</b>	Well No.	<b>1</b>	Unit Letter	<b>4</b>	Section	<b>17</b>
						Township	<b>17</b>
						Range	<b>28E 28</b>
Date Work Performed	<b>12/3/63</b>	Pool	<b>Vandergriff Keyes Queen Gas</b>			County	<b>Eddy</b>

**THIS IS A REPORT OF: (Check appropriate block)**

- |                                                        |                                                                |                                           |
|--------------------------------------------------------|----------------------------------------------------------------|-------------------------------------------|
| <input type="checkbox"/> Beginning Drilling Operations | <input checked="" type="checkbox"/> Casing Test and Cement Job | <input type="checkbox"/> Other (Explain): |
| <input type="checkbox"/> Plugging                      | <input type="checkbox"/> Remedial Work                         |                                           |

Detailed account of work done, nature and quantity of materials used, and results obtained.

Well spudded with cable tools 11/27/63. 8 5/8-inch 32# J-55 casing set at 422 feet and cemented with 75 sacks cement. Cement allowed to set 24 hours before testing with 1000 # pressure for 30 minutes with no drop.

**RECEIVED**  
 DEC 6 1963  
 DISTRICT OFFICE

Witnessed by <b>W. R. Cravey</b>	Position <b>Toolpusher</b>	Company <b>Ray Smith Drilling Company</b>
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**FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY**

**ORIGINAL WELL DATA**

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

**RESULTS OF WORKOVER**

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

<b>OIL CONSERVATION COMMISSION</b>		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <b>M. L. Armstrong</b>		Name <b>Ray Smith</b>	
Title <b>General Manager</b>		Position <b>Agent</b>	
Date <b>DEC 6 1963</b>		Company <b>Burleson &amp; Huff</b>	