NUMBER OF COPIE			 -					
DISTRIBUTION								
SANTA FF								
FILE			_					
U. S. G. S.								
LAND OF FICE			-					
	OIL							
TRANSPORTER	GAS			1				
PHORATION OFFI	CE							
OPERATOR		$\neg \tau$						

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

Name of Company Purleson & Huff Lease Address Box 953, Midland, Texas Lease Atlantic State Well No. Unit Letter Section Township Range Range Vandergriff Keyes Queen Gas Valdy Vandergriff Key	PROPATION OF	PROBATION OFFICE											
Burleson & Ruff Nox 953, Midana, Texas Lease	OPERATOR												
Atlantic State Well No. Unit Letter Section Towabilly 173 P P 128 173 P P 128 173 P P 128 P	Name of Com		n & Hut		1								
Atlantic State N	Lease	-47 1400	a a mar		ell No.				m, reyag	Range			
Pool Producing Pool Po	·	···			_		4	175	F.	_			
THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations E Caning Test and Cement Job Other (Explain):	Date Work Pe	/15/63			Keyes	Queen Gas	(County E					
Detailed account of work done, nature and quantity of materials used, and results obtained. 5 1/2 inch 15.5 J-55 casing set at 1400 feet and comented with 210 sax coment. Coment allowed to set 72 hours before testing with 1000# pressure for 30 minute with no drop. Witnessed by W. H. Cravey FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA DF Elev. TD PBTD PBTD Producing Interval Company Position By Diameter Tubing Diameter Tubing Diameter Tubing Depth Oil String Diameter Test Date of Test Date of Test Date of Test Oil Production BPD RESULTS OF WORKOVER Test Date of Test Date of Test Oil CONSERVATION COMMISSION Approved by Aller Workover Oil CONSERVATION COMMISSION Name Position Position Agent Position Position Agent Name Position Position Position Position Name Position Name Position Position Name Position Position Name Position Name Position Name Position Name Position Name Position Name Position Position Name Position Position Agent Title Position Agent Company	_			<u>-</u>			appropria	·		DEC .	2 3 1963		
Detailed account of work done, nature and quantity of materials used, and results obtained. 5 1/2 inch 15.5 J-55 cazing set at 1400 feet and cemented with 210 sax cement. Cement allowed to set 72 hours before testing with 1000# pressure for 30 minute with no drop. Witnessed by W. H. Cravey FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA DF Elev. TD PBTD PBTD PBTD PBTD PBTD Producing Interval Completion Date Tubing Diameter Tubing	Beginning Drilling Operations Casing Test and				ıd Cement Job								
Detailed account of work done, nature and quantity of materials used, and results obtained. 5 1/2 inch 15.5 J-55 caring set at 1400 feet and cemented with 210 sax cement. Cament allowed to set 72 hours before testing with 1000# pressure for 30 mimute with no drop. Witnessed by W. H. Cravey Position Tool Pusher FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA DF Elev. To PBTD Producing Interval Completion Date Tubing Diameter Tubing Diameter Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth Perforated Interval(s) Open Hole Interval Producing Formation(a) RESULTS OF WORKOVER Test Test Date of Test Date of Test Oil Production Gas Production MCFPD After Workover OIL CONSERVATION COMMISSION Approved by Approved by Approved by Trile ACCOUNTIES AND ASSESSMETTURE Date OCCUPANTY Position Agent Company Approved by Name Position Agent Company	Plugging Re			Reme	lediai work								
Witnessed by W. H. Cravey FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA DF Elev. TD PBTD Position PBTD Producing Interval Company Producing Interval Completion Date Tubing Diameter Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth Producing Formation(s) RESULTS OF WORKOVER Test Date of Test BPD Results OF WORKOVER After Workover After Oil CONSERVATION COMMISSION Name Position Agent Position Name Position Name Position Name Position Agent Position Agent Company	Detailed account of work done, nature and quantity of materials used, and results obtained.												
Witnessed by W. H. Cravey Position Tool Pucher Ray Smith Drilling Co. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA DF Elev. T D PBTD Producing Interval Completion Date Tubing Diameter Tubing Diameter Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth Producing Formation(s) RESULTS OF WORKOVER Test BPD Test BPD Gas Production MCFPD RESULTS OF WORKOVER After Workover After Workover OIL CONSERVATION COMMISSION Approved by MARIE Position Name Position Report Position Report Position	5 1/2 inch 15.5 J-55 casing set at 1400 feet and cemented with 210 sax cement.												
Witnessed by W. H. Cravey Position Tool Pusher Ray Smith Drilling Co. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA DF Elev. T D PBTD Producing Interval Completion Date Tubing Diameter Tubing Diameter Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth Producing Formation(s) RESULTS OF WORKOVER Test BPD Test BPD Gas Production MCFPD RESULTS OF WORKOVER After Workover After Workover OIL CONSERVATION COMMISSION Approved by MARIE Position Approved by Name Position Results Of Ware Production given above is true and complete to the best of my knowledge. Name Position Agent Position Agent Company Ray Smith Drilling Co. Company Ray Smith Drilling Co. For Blow Ray Smith Drilling Co. Ray Smith Drilling Co. Say Smith Drilling Co. Ray Smith Drilling Co. Say Smith Drilling Co. Say Smith Drilling Co. For Blow Ray Smith Drilling Co. Ray Smith Drilling Co. Say Smith Dr													
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA DF Elev. TD PBTD Producing Interval Completion Date Tubing Diameter Tubing Depth Oil String Diameter Oil String Diameter Oil String Depth Perforated Interval(a) Open Hole Interval Producing Formation(s) RESULTS OF WORKOVER Test Date of BPD Gas Well Potential MCFPD Before Workover Workover OIL CONSERVATION COMMISSION Approved by Approved by Title Position Name Name Position Agent Company		•											
ORIGINAL WELL DATA D F Elev. T D PBTD Producing Interval Completion Date Tubing Diameter Tubing Diameter Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth Perforated Interval(s) Open Hole Interval Producing Formation(s) RESULTS OF WORKOVER Test Date of Test Test Date of Test Before Workover After Workover OIL CONSERVATION COMMISSION Approved by Approved by Title OR ABER SAS INSPECTAGE Position Agent Company					Too								
DF Elev. TD PBTD Producing Interval Completion Date Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth Perforated Interval(s) Open Hole Interval Producing Formation(s) RESULTS OF WORKOVER Test Date of Test Before Workover After Workover After Workover OIL CONSERVATION COMMISSION Approved by Title OIL String Depth Oil String Diameter Oil String Depth													
Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth Perforated Interval(s) Open Hole Interval Producing Formation(s) RESULTS OF WORKOVER Test Date of Test Before Workover After Workover OIL CONSERVATION COMMISSION Approved by Title MERR BAR BAR INSPRETATE Date OIL String Depth OIL Stri	D F Elev. T D						Producing Interval		Completion Date				
Perforated Interval Open Hole Interval RESULTS OF WORKOVER Test Date of Test BPD Gas Production Water Production BPD Cubic feet/Bbl MCFPD After Workover OIL CONSERVATION COMMISSION Approved by Title Agent Company									•				
Open Hole Interval RESULTS OF WORKOVER Test Date of Test Defore Workover OIL CONSERVATION COMMISSION Approved by Title OIL ARR BAS INSPECTATE Date Producting Formation(s) RESULTS OF WORKOVER Gas Production Water Production BPD Water Production BPD Cubic feet/Bbl ACFPD I hereby certify that the information given above is true and complete to the best of my knowledge. Name Position Agent Company	Tubing Diameter Tubing		oing Depth	Depth		Oil String Diamete		er Oil Str		ing Depth			
RESULTS OF WORKOVER Test Date of Test BPD Gas Production MCFPD Water Production BPD Cubic feet/Bbl MCFPD Before Workover After Workover OIL CONSERVATION COMMISSION Approved by ML Camulation Position Title Position Agent Company	Perforated In	terval(s)		· · · · · · · · · · · · · · · · · · ·					-				
RESULTS OF WORKOVER Test Date of Test BPD Gas Production MCFPD Water Production BPD Cubic feet/Bbl MCFPD Before Workover After Workover OIL CONSERVATION COMMISSION Approved by ML Camulation Position Title Position Agent Company								-,,-,	-·				
Test Date of Test Oil Production BPD Gas Production BPD Cubic feet/Bbl Gas Well Potential MCFPD Before Workover After Workover OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge. Name Position Agent Company	Open Hole Interval					Produci	Producing Formation(s)						
Test BPD MCFPD BPD Cubic feet/Bbl MCFPD Before Workover After Workover OIL CONSERVATION COMMISSION Approved by Title Position Agent Company					RESUL	TS OF WOR	COVER						
After Workover OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge. Name Position Agent Date Date OLICONSERVATION COMMISSION Company Company			f										
OIL CONSERVATION COMMISSION Approved by Title Position Position Agent Company													
Approved by Approved by Title Position Agent Company													
Title Position Position Date Dec 1963 Company	OIL CONSERVATION COMMISSION				I here to the	I hereby certify that the information given above is true and complete to the best of my knowledge.							
Title Position Agent Date Company	Approved by MIC (122011/2007)					Name	Name Marith						
Date Company Company							Position						
	Date 3 年6つ 1963					Сопр	Company						