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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NOV 27 1979

Form C-105
 Revised 11-68

1. TYPE OF WELL
 OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION
 NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☒ *Re Entry*

3. Name of Operator
 E. L. Latham, Jr. & Roy G. Barton, Jr.

4. Address of Operator
 P.O. Box 1392 - Hobbs, New Mexico 88240

5. Location of Well
 UNIT LETTER N LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE OF SEC. 4 TWP. 17S RGE. 28E NADEN

6. Indicate Type of Lease
 State ☒ Fee ☐

7. State Oil & Gas Lease No.
 L-4050

8. Unit Agreement Name

9. Form or Lease Name
 Atlantic State

10. Well No.
 #1

11. Field and Pool, or Wildcat
 Vandagriff-Keys (Gas)

12. County
 Eddy

15. Date Spudded
 8-9-79

16. Date T.D. Reached
 8-17-79

17. Date Compl. (Ready to Prod.)
 11-15-79

18. Elevations (DF, RKB, RT, GR, etc.)
 3531' DF

19. Elev. Casinghead
 3531'

20. Total Depth
 1368'

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By
 Rotary Tools
 Cable Tools

24. Producing Intervals, of this completion - Top, Bottom, Name
 1326' to 1346' Queen Sand & Lime

25. Was Directional Survey Made
 No

26. Type Electric and Other Logs Run
 None (Original Gamma-Neutron 12-11-63)

27. Was Well Cored
 No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
(Original Pipe & Cement Record)					
8 5/8"	32#	425'	10"	75 Sx	
5 1/2"	15.5#	1400'	8"	210 Sx	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	1353'	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Perfs: 1326, 1332, 1333, 1336, 1338, 1339, 1340, 1341, 1342 & 1343 - 1 Shot Per Ft. (Jet)		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		1326 - 1346	500 Gal. NSR Acid
		1326 - 1346	500 Gal. 7 1/2% HCL

33. PRODUCTION

Date First Production 11-15-79 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-In

Hours Tested 6 Hrs.	Choke Size 1/4"	Flowing For Test Period	Oil - Bbl. -0-	Gas - MCF 7 MCF	Water - Bbl. -0-	Gas - Oil Ratio
Flow Testing Press. 10#	Casing Pressure -0-	Calculated 24-Hour Rate	Oil - Bbl. -0-	Gas - MCF 27MCF	Water - Bbl. -0-	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Waiting Pipeline

Test Witnessed By
 Leon Thompson

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED E. L. Latham, Jr. TITLE Operator DATE 11-26-79

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southwestern New Mexico

Southern States		Previous Record	
T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>460</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt <u>810</u>	T. Aloka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>1070</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Parkdock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Hlinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 1326 to 1346 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			<u>Previous Record</u>				
460	810	350	Salt				
1070	1400	330	Sand & Lime				