

DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

DEC 16 1980

O. C. D.
ARTESIA, OFFICE

Operator E. L. Latham, Jr. and Roy G. Barton, Jr.	
Address P.O. Box 1392, Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐ <i>Re Entry</i>	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☒
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Atlantic State	Well No. #1	Pool Name, Including Formation Vandagriff-Keys (Gas)	Kind of Lease State, Federal or Fee	Lease No. L-4050
Location				
Unit Letter N	660	Feet From The South	Line and 1980	Feet From The West
Line of Section 4	Township 17S	Range 28E	NMPM,	Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Company	Bartlesville, Oklahoma 74003	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected? yes	
	When 12/10/80	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	Re-entry	X			X	
Date Spudded 8/17/79	Date Compl. Ready to Prod. 11/15/79	Total Depth 1368'	P.B.T.D. 1368'					
Elevations (DF, RKB, RT, GR, etc.) 3531' DF	Name of Producing Formation Queen	Top Oil/Gas Pay 1326	Tubing Depth 1356					
Perforations 1326, 1332, 1333, 1336, 1338, 1339, 1340, 1341, 1342 & 1343			Depth Casing Shoe 1368					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
8"	5 1/2", 15.5#	1400'	210 Sx					
10"	8 5/8", 32#	425'	75 Sx					
	2 3/8"	1356'						

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Procedure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

Actual Prod. Test-MCF/D 75 MCF	Length of Test 24 Hrs	Bbls. Condensate/MCF -0-	Gravity of Condensate
Testing Method (Flow, back pr.) Orf. Meter	Tubing Pressure (lbwt-in.) 100#	Casing Pressure (lbwt-in.) 100#	Choke Size 2"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

E. L. Latham, Jr.
(Signature)
Operator
12/12/80
(Date)

OIL CONSERVATION COMMISSION

APPROVED *DEC 25 1981*, 19
BY *W. A. Gressett*
TITLE *SUPERVISOR, DISTRICT 1*

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable to be considered for approval.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.