

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
Form C-105
Revised 1-1-89

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WELL API NO. 30-015-10268 NOV 27 '89

5. Indicate Type of Lease STATE ☒ O.C.D. ☐ FEE ☐ OFFICE

6. State Oil & Gas Lease No. V-2480

7. Lease Name or Unit Agreement Name Marathon AGI State

8. Well No. 1

9. Pool name or Wildcat Undesignated South Eagle Creek Atoka-Morrow

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER RE-ENTRY ☐
APPROVED
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF RESVR ☐ OTHER MC-3003
NSL-2637

2. Name of Operator YATES PETROLEUM CORPORATION

3. Address of Operator 105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line
Section 33 Township 17S Range 24E NMPM Eddy County

10. Date Spudded RE-ENTRY 3-1-89
11. Date T.D. Reached 3-17-89
12. Date Compl. (Ready to Prod.) 4-27-89
13. Elevations (DF & RKB, RT, GR, etc.) 3790' GR
14. Elev. Casinghead
15. Total Depth 7970'
16. Plug Back T.D. 7929'
17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools 7020-7970'
Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 7772-7780', 7613-7651' Atoka-Morrow
20. Was Directional Survey Made No
21. Type Electric and Other Logs Run LDT/CNL/GR; DLL/MSFL
22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	48#	109'	17"	200 sx (in place)	
8-5/8"	24#	600'	11"	300 sx (in place)	
7"	17#	1432'	11"	350 sx (in place)	
4 1/2"	11.6#	7970'	6 1/2"	1500 sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	7563'	7563'

26. Perforation record (interval, size, and number)
7772-7780' w/10 .35" holes
7613-7651' w/10 .35" holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
7772-7780' Natural
7613-7651' w/1500g. 7 1/2% acid.

PRODUCTION

28. Date First Production 11-16-89
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Producing

Date of Test 11-16-89	Hours Tested 4	Choke Size 20/64"	Prod'n For Test Period	Oil - Bbl. -	Gas - MCF 404	Water - Bbl. -	Gas - Oil Ratio -
Flow Tubing Press. 1000 psi	Casing Pressure Pkr	Calculated 24-Hour Rate	Oil - Bbl. -	Gas - MCF 2424	Water - Bbl. -	Oil Gravity - API - (Corr.) -	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold - connected to pipeline 11-20-89.
Text Witnessed By Harvey Apple

30. List Attachments Deviation Survey & Logs (previously sent to NMOCD)

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Juanita Goodlett Printed Name Juanita Goodlett Title Production Supvr Date 11/21/89