

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

MAR 21 '89

WELL API NO. 30-015-10268
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-2480
7. Lease Name or Unit Agreement Name Monsanto AGI State
8. Well No. 1
9. Pool name or Wildcat Wildcat Morrow
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3790' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER RE-ENTRY

2. Name of Operator
YATES PETROLEUM CORPORATION ✓

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line
Section 33 Township 17S Range 24E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Reached TD, Ran production casing <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to TD 7970', Logger's TD 7967'. Reached TD 3:00 AM 3-17-89.
Ran 187 joints 4-1/2" 11.6# N-80 (7979') casing, set 7970'. Texas Pattern Notched guide shoe set 7970'. Float collar set 7929'. DV tool set 5237'. Cemented in two stages as follows: Stage I - 1000 gals Flocheck-21. Tailed in w/750 sx Class H with .4% Halad-22-A, .3% CFR-3 + 5#/sx Salt (yield 1.2, weight 15.6). PD 11:15 PM 3-18-89. Bumped plug to 2400 psi for 2 mintues, released pressure and float held okay. Opened DV tool with 1700 psi. Circulated DV tool 6 hrs. Stage II - 475 sx Halliburton Lite with .4% Halad 344(yield 1.8, weight 12.4). Tailed in w/275 sx Class H with .4% Halad 22-A, .3% CFR-3 + 5#/sx Salt (yield 1.2, weight 15.6). PD 7:00 AM 3-19-89. Bumped plug to 2500 psi, released pressure and float held okay. Closed DV tool with 3500 pis. Circulated 50 sacks cement to surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Juanita Goodlett TITLE: Production Supervisor DATE: 3-20-89
TYPE OR PRINT NAME: Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)

Original Signed By
Mike Williams

MAR 22 1989

APPROVED BY: _____ TITLE: _____ DATE: _____

CONDITIONS OF APPROVAL, IF ANY: