Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

20594 1992

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REC	UEST F	OR A	LLOWAF	BLE AND	AUTHORIZ	ZATION	AND THE	se s		
.	nec	TOTRA	NSF	ORT OIL	AND NA	TURAL GA	AS .				
perator Well A								PI No.			
Mack Energy Corpora	tion 🗸										
Address											
P.O. Box 1359, Arte	sia, N	<u>M 8821</u>	<u>1-13</u>	59	Orbi	er (Please expla	in)				
Reason(s) for Filing (Check proper box)		Change in	Tmes	norter of:		ci (i teme expu	,				
New Well	Oil	Change ii	Dry C			EFFECTIV	E DECEM	BER 1, 1	992		
Recompletion		ead Gas	, ,	ensate							
Grande in a land			e ,	1216 W.	Thomas S	St, Carls	sbad, NN	1 88220			
II. DESCRIPTION OF WELL	AND L	EASE Well No.	Pool	Name Includ	ing Formation		Kind	of Lease	L	ease No.	
Lease Name		Well No.	1		ke Grayb	urg SA	State,	Federal or Fee	NM-04	361	
Riley Federal			1 09	uare bu	ine orays	<u> </u>					
Unit LetterO	:9	90	_ Feet 1	From The _S	outh Lin	e and	<u>0</u> Fe	et From The _	East_	Line	
Section 27 Towns	nip 1	6S	Rang	e 31E	, NI	MPM,	Eddy			County	
III. DESIGNATION OF TRA	NSPORT	ER OF O	IL A	ND NATU	RAL GAS						
Name of Authorized Transporter of Oil	X	or Conde			Address (Giv	e address to wh					
Navajo Refining Company					P.O. Dr	awer 159	, Artes	ia, NM	88211-0	159	
Name of Authorized Transporter of Casi	nghead Gas		or Dr	y Gas	Address (Giv	e address to wh	hich approved	copy of this fo	orm is to be s	ent)	
If well produces oil or liquids, give location of tanks.	Unit	Sec. 27	Twp.		Is gas actuall		When	?			
If this production is commingled with that				0 0 0 0 0 0							
IV. COMPLETION DATA			F, ¢		, 0						
		Oil Wel	i	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion				·		l	<u></u>	<u></u>	L		
Date Spudded	Date Co	mpl. Ready t	o Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
Perforations								Depth Casing Shoe			
		TIDING	CAS	ING AND	CEMENTI	NG RECOR	D.	.1			
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
HOLE SIZE		CASING & TODING SIZE									
								ļ			
	500 FOR	ATTON	ADT	r-							
V. TEST DATA AND REQUIOUL WELL (Test must be after	EST FOR	ALLUW	ABL	E doilandmus	t he equal to o	exceed top all	owable for th	is depth or be j	for full 24 hor	urs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of		e oj tod	a ou una mus	Producing M	ethod (Flow, pr	ump, gas lift,	eic.)	,		
Date First New Oil Ruil 10 Tank	Date of	1 Cox						Choke Size	Dosted	PID-	
Length of Test	Tubing	Tubing Pressure				Casing Pressure			12.	1 ID- 31-92	
Actual Prod. During Test	Oil - Bt	Oil - Bbls.				Water - Bbls.			Chg	OP	
GAS WELL											
Actual Prod. Test - MCF/D	Length	Length of Test				nsate/MMCF	- -	Gravity of Condensate			
The state of the s	Tubing	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
Testing Method (pitot, back pr.)		ranink ricosaic (Siim-m)				,					
VI. OPERATOR CERTIFI	CATE	OF COM	PLLA	NCE			VSERV	ATION	DIVISIO	NC	
I hereby certify that the rules and reg	gulations of	the Oil Conse	ervation	1			10L11V			- •	
Division have been complied with an is true and complete to the best of m	nd that the in	nformation gi	ven abo	ove		_ A	ا ہے	DEC 30	1992		
16 true and complete to the best of m	/ ALLOWING	- mad delici.			Date	e Approve	eat) <u>C. (, , v</u>	IJUL		
(Aima D /	ant	<u> </u>				Anid	NINIAL CIA	INFO BY			
Signature		~			By_	ORIG	E WILLIA	SNED BY			
Crissa Carter	Pr	oductio				CLID		vis , DISTRIC	ī i ?		
Printed Name	/-	:05) 7/1	Title		Title)	LIVAIOON				
12/23/92	(3-123								
Date		10			11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.