

Company G. E. Suppes Address Box 660, Tulsa, Oklahoma
Lessor or Tract Johnson Field Square Lake State New Mexico
Well No. 5 B Sec. 33 T. 16 R. 31 Meridian N.M.P.M. County Eddy
Location 1980 ft. N. of N. Line and 660 ft. E^x of E. Line of Sec 33 Elevation 3989

Signed 832 Kennedy

Date January 30, 1945 Title Drilling Supt.

The summary on this page is for the condition of the well at above date

Commenced drilling December 7, 19 44 Finished drilling January 28 19 45

(Denote gas by G)

(Denote gas by G)

No. 1, from <u>3465</u> to <u>3474</u> No. 2, from <u>3478</u> to <u>3484</u> G No. 3, from <u>3510</u> to <u>3521</u>	No. 4, from _____ to _____ No. 5, from _____ to _____ No. 6, from _____ to _____
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No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
6 5/8	28	8	Used	755	Tex.				
5 1/2	28	8	Used	230	Tex.				

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	755	50	Halliburton		10 sacks
5 1/2	3387	100	Halliburton		30 sacks

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		None				

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 321 feet, and from _____ feet to _____ feet

-----, 19----- Put to producing ----- January 26 -----, 1945-----
The production for the first 24 hours was 216 barrels of fluid of which 100 % was oil; ----- %

The production for the first 24 hours was 216 barrels of fluid of which 100 % was oil; ----- % emulsion; ----- % water; and ----- % sediment. Gravity. °Bé. 36

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. -----

R. R. Stephens	Driller	A. L. Ray	Driller
O. C. Bean	Driller	Harvey Flynn	Driller

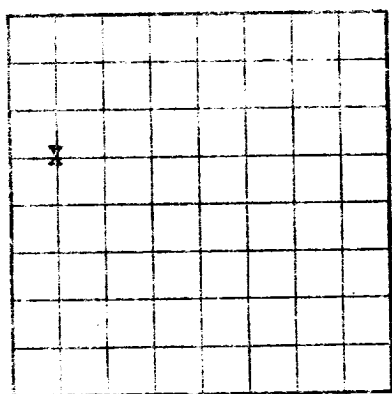
FROM—	TO—	TOTAL FEET	FORMATION
0	565	565	Red rock
565	705	140	Anhydrite
705	750	45	Red rock
750	825	75	Salt
825	830	5	Red rock
830	845	15	Anhydrite
845	1725	880	Salt
1725	1930	205	Anhydrite
1930	1965	35	Red rock
1965	2828	863	Anhydrite
2828	2833	5	Red sand
2833	3227	394	Anhydrite
3227	3325	98	Lime
3325	3382	57	Gray lime
3382	3465	83	Lime
3465	3474	9	Sand oil
3474	3478	4	Lime
3478	3484	6	Sand oil and gas
3484	3510	26	Lime
3510	3521	11	Sand oil and gas
3521	3532	11	Sand
3532	3555	23	Brown lime
3555	3650	95	White lime
3650	3670	20	Lime broken
3670	3705	35	Lime

(OVER)

FORMATION BECOMES COMPLICATED

LOG OF OIL OR GAS WELL

30-012-04971



LOCATE WELL CORRECTLY

Company _____
Lessor or Tract _____
Well No. _____
Location _____
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date _____
The summary on this page is for the condition of the well at above date.
Commenced drilling _____
Finished drilling _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____
No. 2, from _____ to _____

CASING RECORD

Casing	Weight per foot	Length	Amount	Kind of steel	Cut and pulled from

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "struck" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE: 1940-4084-1

MUDDING AND CEMENTING RECORD

Water set	Number sacks of cement	Method used	Kind of sand	Amount of sand used

PLUGS AND ADAPTERS

Material	Size	Length	Depth set

SHOOTING RECORD

Size	Quantity used	Date	Depth set	Depth cleared out

TOOLS USED

Tool	Used from	Used to

DATA

The production for the first 24 hours was _____
If gas well, rate per 24 hours _____
Block pressure, lbs. per sq. in. _____
Gallons gasoline per 1,000 cu. ft. of gas _____
Gravity, API _____
Part to producing _____

EMPLOYEES

Driller _____
Driller _____

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
0	100	100	Red rock
100	200	200	Red shale
200	300	300	Red shale
300	400	400	Red shale
400	500	500	Red shale
500	600	600	Red shale
600	700	700	Red shale
700	800	800	Red shale
800	900	900	Red shale
900	1000	1000	Red shale
1000	1100	1100	Red shale
1100	1200	1200	Red shale
1200	1300	1300	Red shale
1300	1400	1400	Red shale
1400	1500	1500	Red shale
1500	1600	1600	Red shale
1600	1700	1700	Red shale
1700	1800	1800	Red shale
1800	1900	1900	Red shale
1900	2000	2000	Red shale
2000	2100	2100	Red shale
2100	2200	2200	Red shale
2200	2300	2300	Red shale
2300	2400	2400	Red shale
2400	2500	2500	Red shale
2500	2600	2600	Red shale
2600	2700	2700	Red shale
2700	2800	2800	Red shale
2800	2900	2900	Red shale
2900	3000	3000	Red shale
3000	3100	3100	Red shale
3100	3200	3200	Red shale
3200	3300	3300	Red shale
3300	3400	3400	Red shale
3400	3500	3500	Red shale
3500	3600	3600	Red shale
3600	3700	3700	Red shale
3700	3800	3800	Red shale
3800	3900	3900	Red shale
3900	4000	4000	Red shale
4000	4100	4100	Red shale
4100	4200	4200	Red shale
4200	4300	4300	Red shale
4300	4400	4400	Red shale
4400	4500	4500	Red shale
4500	4600	4600	Red shale
4600	4700	4700	Red shale
4700	4800	4800	Red shale
4800	4900	4900	Red shale
4900	5000	5000	Red shale

FORMATION RECORD—Continued