

7  
1-  
1  
3

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104  
Supersedes Old O-104 and O-110  
Effective 1-1-65

RECEIVED

MAR 22 1965

O. C. C.  
ARTESIA, OFFICE

Frank Dunder and Associates

1522 Fort Worth National Bank Building, Fort Worth, Texas 76102

(If filling, fill in proper box)

(Other (Please explain))

Change in Transporter of oil ☐ Change of operator effective January 1, 1965  
Oil ☐ Dry Gas ☐  
Casinghead Gas ☐ Condensate ☐

If change of ownership, give name and address of previous owner: Previous operator - Newmont Oil Company, Artesia, New Mexico

SECTION II - WELL AND LEASE

Well No. ☒ Pool Name, (including location) Johnson #1 5 Square Lake San Andres Kind of Lease State, Federal or Private Federal  
Feet From The North Line and 660 Feet From The East  
Section 33 Township 16S Range 31E Eddy County

SECTION III - TRANSPORTER OF OIL AND NATURAL GAS

Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent, Continental Pipeline Company Artesia, New Mexico  
Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent, Phillips Petroleum Co. Bartlesville, Oklahoma  
Unit Sect. Twp. Rge. Is it actually connected? When  
H 33 16S 31E Yes 8-11-60

If this production is commingled with that from any other lease or pool, give commingling order number: -

Designate Type of Completion - (X) ☒ Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same as prev. Type, modify.  
Tubing Size Date Compl. Ready to Prod. Total Depth P.S.T.D.  
Name of Producing Formation Top Oil Gas Day Tubing Depth  
Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

VI. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Flowing Well Test To Tubing	Date of Test	Flowing Method (Flow, pump, gas lift, etc.)

Flowing Well Test To Tubing	Length of Test	Bbls. Condensate/GASOFP	Gravity of Condensate

VII. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C. W. Seidmoffer (Signature)  
Manager of Operations  
(Title)

March 18, 1965

(Date)

OIL CONSERVATION COMMISSION

APPROVED APR 1 1965, 19

BY M. Armstrong

TITLE

OIL AND GAS INFORMATION

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.