On 10/24/72, contacted Joe at Newmont's and verified this well to be shut-in. Will receive no allowable beginning Jan. 1973.

NO. OF COPIES RECEIVED			<i>3</i> 2	
DISTRIBUTION			Ī	
SANTA FE				
FILE			-	
u.s.g.s.				
LAND OFFICE				
TRANSPORTER	OIL		<u> </u>	
	GAS		<u> </u>	
OPERATOR				
BBORATION OFFICE		1		

	DISTRIBUTION SANTA FE FILE	REQUEST F	ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old G-104 and G-110 Effective 1-1-65			
	U.S.G.S. LAND OFFICE TRANSPORTER OIL	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS .					
	OPERATOR GAS			•			
I.	PRORATION OFFICE Operator						
	Newmont Oil Com	pany					
	Address P 0 1305 Arto	P. O. 1305, Artesia, New Mexico 88210					
	Reason(s) for filing (Check proper box)	oper box) Other (Please explain)					
	New Well	Change in Transporter of: Oil XX Dry Gas					
	Recompletion Change in Ownership	Casinghead Gas Condens		lanks			
	If change of ownership give name						
	and address of previous owner						
11.	DESCRIPTION OF WELL AND I	EASE	rmation Kind of Lease	Lease No.			
	Lease Name Johnson	Well No. Pool Name, Including Fo	5 T-41	or Fee Fed. LC-056302 B			
	Location	oquaro zano					
	Unit Letter;	80 Feet From The N Line	e andFeet From T	he Last			
	Line of Section 33	nship 16S Range 31	E , NMPM,	Eddy County			
			•	į.			
III.	DESIGNATION OF TRANSPORT	CER OF OIL AND NATURAL GAS	S Address (Give address to which approve	ed copy of this form is to be sent)			
	Navajo Refining Co., I		North Freeman, Artesia Address (Give address to which approv	New Mexico			
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent/			
		Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n			
	If well produces oil or liquids, give location of tanks.	A 33 16S 31E	No				
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:				
IV.	COMPLETION DATA	Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completion		Taral Dank	P.B.T.D.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
	Periorations						
	TUBING, CASING, AND CEMEN		DEPTH SET				
	HOLE SIZE	CASING & TUBING SIZE	DEFINSE				
	,			<u>'</u>			
v	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-			
٧	OIL WELL. able for this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks	Date of Test	, todadaily management of the control of the contro				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	David David Control	Oil-Bble.	Water - Bbis.	Gas • MCF			
	Actual Prod. During Test	J					
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate			
	Actual Prod. 1001 mot/2						
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
* 7	OFFICIANTE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION			
V	VI. CERTIFICATE OF COMPLIANCE		1111 2 1969				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED JULY 19					
	above is true and complete to the best of my knowledge and belief.		BY / CI, Missier				
			11166	GAS INSPECTOR			
A DI At			This form is to be filed in compliance with RULE 1104.				
	Division Superintendent		If this is a request for allowell, this form must be accompa	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
			tests taken on the well in acco	tests taken on the well in accordance with RULE 111.			
(Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.					

6-27-69

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.