NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

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REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			ARTES	IA, NEW MEX	100	December 15, 1
				(Place)		(Date)
			NG AN ALLOWABLE FOR A V			
GEORG	e a. Chas	E V	KENNEDY FEDERAL	Well No	, i n	SE 1/4 NE 1/
(C	Company or C)perator) 34	(Lesse) ., T. 16S , R. 31E , N		SONADE I	AKE
Unit 1	, Sc Letter		., T, R. <u>SIL</u> , N	мрм.,	JUANE L	Po
	Eddy		County. Date Spudded 11-17	-64 De	te Drilling Com	plated 11-29-64
	ase indicate		Elevation 4058 GL	Total Depth	3840*	PBTD 3735'
			Top Oil/Gas Pay 3603	Name of Pro	d. Form	Premier
D	СВ		PRODUCING INTERVAL -			
		0	Perforations 3603 - 369	<u>n</u>		
E	F G	H	Perforations	Depth	3735	Depth 3600
			Open Hole	Casing Shoe		Tuting
L	K J	I	<u>OIL WELL TEST</u> -			Charl
			Natural Prod. Test:bbls	.oil,	bbls water in _	Chokehrs,min. Size
		_	Test After Acid or Fracture Treat	ment (after reco	very of volume	of oil equal to volume o:
M	N O	P	load oil used): 40bbls,oil	., 86 bbls	water in 24	hrs, 0 min. Size 1
			GAS WELL TEST -			
	N 22	/F				
			Natural Prod. Test:			
Sire	Esting and val	menting Reco Sax				
		1	Test After Acid or Fracture Treat	:ment:	MCF/D	ay; Hours flowed
13-3/8	8 30	3 yds	Choke SizeMethod of Te	sting:		·
+ - - /						
	2 2725	200	Acid on Fracture Treatment (Give	amounts of mater	ials used, such	as acid, water, oil, and
5-1/2	2 3735	200 sx	Acid or Fracture Treatment (Give			
5-1/2	2 3735 36 00	200 sx	sand): 1000 gals acid, 4 Casing Tubing	5.000# sand	, 75,600∋ga	ls water (
5-1/2	- .	200 sx	sand): 1000 gals acid, 4 Casing Tubing Press. 420 Press. 0	5.000# sand Date first new oil run to tanks	, 75,600⊚ge 11-29	ls water (
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Addand P. O. Box 637. Artesia. New Mexico-88210

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OIL CONSERVATION COMMISSION

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WINTON S. NORTHCOTT - ROSWELL KENNETH D. REYNOLDS - ARTESIA LESLIE K. EVERTSON - ROSWELL

WEK

DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

Copy J. F.

P. D. Box 1498 ROSWELL, NEW MEXICO TELEPHONES: ARTESIA 748-2981 ROSWELL 622-4992

December 7, 1964

RECEIVED

DEC 1 6 1964

D. C. C. ARTESIA, OFFICE

Re: Kennedy Federal No. 2 Deviation Survey

Listed below are the results of the deviation surveys during the drilling of this well.

491' 982' 1500' 1881' 2310' 2812' 3196' 3600' 3840	1, 1, 3, 1, 1, 1, 1, 1, 1, 1,	/4 ⁰ /4 ⁰ /2 ⁰ /4 ⁰ /4 ⁰ /2 ⁰ /2 ⁰
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Subscribed and sworn to before me this 8th day of December 1964.

Ken Reynolds

My Commission Expires:

My Cornellion I game for a party of

Notary Public

Mr. George A. Chase

Artesia, New Mexico

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DISTRIBUTION NEW ME	NEW MEXICO OIL CONSERVATION COMMISSION					
U.9.U.2	Image: Construction conversion FORM C-110 Santa Fe, New Mexico (Rev. 7-60) CERTIFICATE OF COMPLIANCE AND AUTHORIZATION					
TRANSPORTER QAS CERTIFICATE	NSPORT OIL AND	: AND AUTHORIZATION NATURAL GAS	4			
OPERATOR H		HE APPROPRIATE OFFICE				
Company or Operator GEORGE A. CHASE		Lease KENNEDY FEDERAL	Well No. 2			
Unit Letter A Section Township	Range 21 Freet	County				
Pool	31 East	Eddy Kind of Lease (State, Fed Fee)				
If well produces oil or condensate Unit Le	tter Section	Federal				
give location of tanks A	34	16 South	age 31 East			
Authorized transporter of oil X or condensate Continental Pipe Line Company		ddress to which approved copy of this				
Concruence: Fibe True Combany	ĸ	rtes <mark>ia, New Me</mark> xico - 80	3210			
Is Gas Actually	Connected? Yes	_No_X	· · · · · · · · · · · · · · · · · · ·			
Authorized transporter of casing head gas or dry gas Dat nec	te Con- Address (give a	ddress to which approved copy of this	form is to be sent)			
If gas is not being sold, give reasons and also explain its present di	isposition:					
Negotiațing d	contract					
RE.SON(S) FO	R FILING (please check)	proper box)				
New Well		ership				
Change in Transporter (check one) Oil Dry Gas	Other (explain	RECE				
Casing head gas . Condensate		B The America South Asset				
		DEC 1	2 1964			
		D . (7)	r.			
		ARTEBIA,				
Duration						
Remarks						
	Completed 11-2	9-64				
The undersigned certifies that the Rules and Regulations of t	he Oil Conservation Com	nission have been complied with.				
Executed this the day of _		10				
	By	, 19	<u> </u>			
Approved by	- Joan	IN Phil	1 4 -			
men tim	Title	7. /				
Title ML Constrance	Company	Owner				
	GE	DRGE A. CHASE				
Date	Address					
JEC 1 1964	P. O. Bex	637, Artesia, New Mez	lso - 88210			