	DISTRIBUTION SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11
	U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL	
	TRANSPORTER OTE T GAS I OPERATOR I PRORATION OFFICE			NOV 2 2 1974
1.	Operator	. Jollier V		ARTING OFFICE
	Address . 0. Box 798 Artesia, N. L. 88210			
	Reason(s) for filing (Check proper box) New We!!	Change in Transporter of	Other (Please explain)	
	Recompletion	Oil Dry Ga		
	If change of ownership give name Februs Shuse or 637. riteci, March			
	and address of previous owner	seurge shuse,	305 037, 1748814,	
11.	DESCRIPTION OF WELL AND LEASE Lease Name Vall No. Pool Name, including Formation Kind of Lease Lease No.			
	Kennedy Federal	2 Souare Loke	State, Fede	rai or Fee
	Unit Letter: 990	Feet From The	e or.a <u>330</u> Feet From	The
	Line of Section 34 Towns	ship 1 53 Bange	31.3 , NMPM, CC	idy County
111.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
	Name of Authorized Transporter of Casin Name of Authorized Transporter of Casin Phillips _ etroleum J	pe Ling Division ghead Gas X or Dry Gas	a. Preemon. Artes	
				hen 1/19/65
	If this production is commingled with			-/ -/
IV.	COMPLETION DATA Designate Type of Completion	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty.
	· · · ·	Date Compl. Ready to Prod.	Total Depth	P.3.T.D.
	Elevations (DF, RKB, RT, GR, etc., N	Name of Producing Formation	Top Cul/Gas Pay	l Turing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			· · · · · · · · · · · · · · · · · · ·	
			· · · · · · · · · · · · · · · · · · ·	
V .	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks [Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
	Length of Test	Publing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Dil-Bbis.	Wate:-Bbls.	Gas - MCF
	GAS WELL Actual Prod. Test-MCF/D	ength of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.) T	ubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI	CERTIFICATE OF CONBLIANCE			
¥1.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION NOV 2 2 1974 APPROVED BY	
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l				
	Jont (Title)			
	(Inte) (Date)			
	· · · · · · · · · · · · · · · · · · ·		completed wells.	