NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

New Well Recompletion

REQUEST FOR (OIL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar able will be assigned effective 7:00 A.M. on date of completion date shall be that date in the case of an oil well when new oil is delivmonth of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivmonth of completion. The reported on 15.025 psia at 60° Fahrenheit.

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(Compa	iy or Opera	24	- 16S	_R 31E	NMPN	1.,			
UNI LAU	, Sec DY								5-30-64 3660*
			Elevation Top Oil/Gas P	4045	GL	Total Deptr	d Form	Gray	burg
Please in	ndicate loc		Top Oil/Gas P	ay	3405	Name of Pit			
C	В	A	PRODUCING INT	ERVAL -		~=0			
	0		Perforations		3539 - 3	Deoth	2825	Depth	3525
EF	G.	H	Perforations_ Open Hole			_Casing Sho	e	Tubing	
- -		۱ I		r					Choke
_ 	+	+ I	OIL WELL TEST	-	hhle ni	1.	bbls_water	inhrs	,min. Size_
LK									
			Test After A	cid or Frac	ture Treatmer	K7	le water in	24 hrs.	0 min. Size 1
MN	10	P	load oil use	ed):_ 43	bbls.oil,	57_66	is water in _		
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<u> </u>		CONTO	GAS WELL TES	-		MCF/Day;	Hours flowed	Cho	ke Size
160/2	1 /9	180/2	AS WELL TES	d. Test:		MCF/Day;	Hours flowed	Cho	ke Size
560/7					healt reals	cure. etc.)	•		
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THE DATE CON ES RECEIVED	-2									
DISTRIBUTION			NEW ME				ION CUMMISSION		FORM C-110	
LAND OFFICE						INTA FE, NEW MEXICO				
TRANSPORTER OIL GAS	CERTIFICATE OF COMPLIANCE AND AUTHORIZATION									
PRORATION OFFICE	2	1		NSPOR		LAND	NATURAL GAS			
Company or Operator	——————————————————————————————————————	FILE THE C	RIGINAL	. AND 4 (COPIES	WITH TH	E APPROPRIATE OFFIC	E		
	GEOR	GE A.CHASE					Lease		Well No.	
Unit Letter	er Section Township Range			Range	County			1		
Pool	34	16 S			31 E		EDD	Y .		
	SQUARE LA	KE					Kind of Lease (State, Fed F			
If well produces oil or condensate Unit Letter give location of tanks					3	Section	FEDER Township	Range	e	
	Authorized transporter of oil X or condensate					34	16 S		31 E	
					indutes	s (give add	lress to which approved copy	of this fo	wm is to be sent)	
Continental	Pipe Line	e Company					Artesia, New Me	ext co		
		ls Gas Ac	tually (Connecte	d? Y		No			
Authorized transporter of	casing head gas			e Con-	+		ress to which approved copy	of this is		
			nect	ted			and approved copy	0) ints jo	m is to be sent;	
<u> </u>										
If gas is not being sold, g	rive reasons and	also explain its ;	present di	sposition:	<u> </u>					
		N	egotia	ting co	ontra	;t				
		RESO	1/51 EAD	EIL INC			·····			
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							JUN 1	5 1967	·	
							ARTESIA, C			
Remarks								CL		
				0		-				
				Comp	Tereq	June 5	5, 1964			
The undersigned certifie	es that the Rul	es and Regulatio	ons of the	e Oil Con	servatio	a Commis	sion have been complied			
							complied v	w1 (8.		
	Executed this		day of			-1	, 19			
	ON SERVATION	COMMISSION			By			- /	•	
Approved by	~	4			Ž	ear	d A /	Cha	12-	
MLI	Imil	Fronte		7	Title	1	Owner			
Title	<u> </u>	<u>ung</u>			Company					
	OAS INSPECT	\overline{V}			- /		GEORGE A. CHASE			
Date										
	JUN 1 5 19	64			Address • O.	Box 63	7, ARTESIA, NEW M	FXIM	- 99010	
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WINTON S. NORTHCOTT - ROSWELL KENNETH D. REYNOLDS - ARTES A LESLIE K. EVERTSON - ROSWELL

WEK

DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

P. D. Box 1498 ROSWELL, NEW MEXICO TELEPHONES: ARTESIA 748-2981 ROSWELL 622-4992

June 11, 1964

Mr. George A. Chase 808 Clayton Avenue Artesia, New Mexico

Re: Chase Kennedy Federal A-1

Listed below are the results of the totco test run during the drilling of this well:

550 °	1/40
946*	1/40
15861	0 ⁰
2140	1/20
2523	10
2980	3/40
3368	1 1/40
3660	10
3825'	3/40

Subscribed and sworn to this 11 Ch. ___day of June 1964.

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My commission expires:

Nie 28 1967

Notery Public

RECEIVED

JUN 1 5 1964

D. C. C. ARTERIA, OFFICE и тудар — бортельшин соор доблости. - дос — Ролфия ам соор Соблости. - Камаан - ИОДТЯ смого соор — Собласти. - Камаан - ИОДТЯ смого соорд

1992年1月1日(1993年1月)(1993年1月)(1993年1日)(1993

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887 (0. 10 103688), 34 - 1131 (8 10768)) 888 - 1131 (8 10768), 8184 (9 10

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