

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ARTESIA, NEW MEXICO  
(Place)

JUNE 12, 1964  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

GEORGE A. CHASE

KENNEDY "A" FEDERAL

Well No. 1, in NW 1/4 NE 1/4,

(Company or Operator)

(Lease)

SQUARE LAKE

Pool

B, Sec. 34

T. 16S

R. 31E

NMPM,

Unit Letter

EDDY

County. Date Spudded 5-14-64

Date Drilling Completed

5-30-64

Elevation 4045 GL

Total Depth 3829

PBTD

3660'

Top Oil/Gas Pay 3465

Name of Prod. Form. Grayburg

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

PRODUCING INTERVAL -

Perforations 3539 - 3652

Open Hole Depth 3825 Casing Shoe Depth 3525

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 43 bbls. oil, 57 bbls water in 24 hrs, 0 min. Size 1"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 44,000# sand, 74,500 gals water, 500 gals acid

Casing 220 Tubing 0 Date first new oil run to tanks 6-5-64

Press. Continental Pipe Line Company

Oil Transporter

Gas Transporter

Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8"	34	3 yds
7"	3825	200 sx
2" EUE	3525	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved: JUN 15 1964  
Original signed by George A. Chase  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title: OIL AND GAS INSPECTOR

By: (Signature)

Owner

Title: Send Communications regarding well to:

GEORGE A. CHASE

Name: P. O. Box 637, ARTESIA, NEW MEXICO - 887

Address:

RECEIVED

JUN 15 1964

O. C. C.  
ARTESIA, OFFICE

Handwritten mark or signature in the top right corner.

Handwritten notes and numbers in a table structure.	
7	
4	
1	
1	
1	

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LAND OFFICE	
TRANSPORTER	1
OIL	
GAS	
PRODUCTION OFFICE	
OPERATOR	5

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**SANTA FE, NEW MEXICO**  
**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION**  
**TO TRANSPORT OIL AND NATURAL GAS**

**FORM C-110**  
 (Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator <b>GEORGE A. CHASE</b>				Lease <b>KENNEDY "A" FEDERAL</b>		Well No. <b>1</b>	
Unit Letter <b>B</b>	Section <b>34</b>	Township <b>16 S</b>	Range <b>31 E</b>		County <b>EDDY</b>		
Pool <b>SQUARE LAKE</b>					Kind of Lease (State, Fed Fee) <b>FEDERAL</b>		
If well produces oil or condensate give location of tanks		Unit Letter <b>B</b>	Section <b>34</b>	Township <b>16 S</b>	Range <b>31 E</b>		
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> <b>Continental Pipe Line Company</b>				Address (give address to which approved copy of this form is to be sent) <b>Artesia, New Mexico</b>			
Is Gas Actually Connected? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>							
Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input type="checkbox"/>		Date Connected	Address (give address to which approved copy of this form is to be sent)				

If gas is not being sold, give reasons and also explain its present disposition:

**Negotiating contract**

REASON(S) FOR FILING (please check proper box)

- |   |  |
|---|--|
| New Well ..... <input type="checkbox"/>   | Change in Ownership ..... <input type="checkbox"/> |
| Change in Transporter (check one)   | Other (explain below)                              |
| Oil ..... <input type="checkbox"/> Dry Gas .... <input type="checkbox"/>          |  |
| Casing head gas . <input type="checkbox"/> Condensate. . <input type="checkbox"/> |  |

**RECEIVED**  
**JUN 15 1964**  
**O. C. C.**  
**ARTESIA, OFFICE**

Remarks

**Completed June 5, 1964**

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_.

**OIL CONSERVATION COMMISSION**

Approved by

Title

Date

By

Title

Company

Address

**Owner**

**GEORGE A. CHASE**

**P. O. Box 637, ARTESIA, NEW MEXICO - 88210**

**OIL AND GAS INSPECTOR**

**JUN 15 1964**

*M. L. Armstrong*

*George A. Chase*

*copy to 37*

WINTON S. NORTHCOTT - ROSWELL  
KENNETH D. REYNOLDS - ARTESIA  
LESLIE K. EVERTSON - ROSWELL

**WEK**

**DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS**

P. O. Box 1498 ROSWELL, NEW MEXICO

TELEPHONES: ARTESIA 748-2981

ROSWELL 622-4992

June 11, 1964

Mr. George A. Chase  
808 Clayton Avenue  
Artesia, New Mexico

Re: Chase Kennedy Federal A-1

Listed below are the results of the totco test run during the drilling of this well:

550'	1/4"
946'	1/4"
1586'	0"
2140'	1/2"
2523'	1"
2980'	3/4"
3368'	1 1/4"
3660'	1"
3825'	3/4"

Subscribed and sworn to this 11<sup>th</sup> day of June 1964.

*Ken Reynolds*  
Ken Reynolds

My commission expires:

Dec 28, 1967

*Virginia Burch*  
Notary Public

**RECEIVED**

JUN 15 1964

D. C. C.  
ARTESIA, OFFICE

SECRET

Y