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DISTRIBUTION			
SANTA FE /		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE	
FILE /-	- KLQUES	AND	Supersedes Old C-104 and C- Effective 1-1-85
U.S.G.S.	ALITHORIZATION TO T	RANSPORT OIL AND NATURA	I CAC
LAND OFFICE	AOTHORIZATION TO T	RANSFORT OIL AND NATURA	L GAS
TRANSPORTER OIL /			
OPERATOR /			RECEIVED
PRORATION OFFICE Operator			1005
- sparator	GEORGE A.	CHASE	AUG 2 7 1965
Address	P. O. BOX 637. ART	'ESIA, NEW MEXICO - 8821	O. C. C.
Reason(s) for filing (Check proper b		Other (Please explain)	O ARTESIA, OFFICE
tlew Well	Change in Transporter of:		
Recompletion	Cil Dry	-Jas	
Thunge in whership	Casinghead Gas	densate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AN			
Lease Name	Well No. Pool	Mame, Including Formation	Kind of Lease
KENNEDY "A" F	EDERAL 1	SQUARE LAKE	State, Federal or Fee FEDERAL
Continue B , 6	60 Feet From Tile NORTH 1	line and 1980 Feet Fro	om The EAST
24	Township 16S Range		
	92	SIL / Particul,	EDDY County
PHILLIPS PETROLEUM CO	·	BARTLETTSVILLE, OKLA	ALIOM A
		Is gas actually connected?	When
give location of tanks.	B 34 16S 31	E YES	
If this production is commingled		E YES	When
If this production is commingled to COMPLETION DATA	B 34 16S 31 with that from any other lease or poo	E YES	Nhen 1-19-65
If this production is commingled to COMPLETION DATA Designate Type of Complete	B 34 16S 31 with that from any other lease or pootion $= (X)$	YES I, give commingling order number: New Well Workover Deepen	Nhen 1-19-65
If this production is commingled to COMPLETION DATA	B 34 16S 31 with that from any other lease or poo	E YES 1, give commingling order number:	Nhen 1-19-65
Complete Comp	B 34 16S 31 with that from any other lease or pootion — (X)	I, give commingling order number: New Well Workover Deepen	T-19-65 Fluy Back Same Restv. Diff, Restv. F.B.T.D.
If this production is commingled on COMPLETION DATA Designate Type of Complete	B 34 16S 31 with that from any other lease or pootion $= (X)$	YES I, give commingling order number: New Well Workover Deepen	When 1-19-65 Fluy Back Same Resty, Diff, Resty
If this production is commingled of COMPLETION DATA Designate Type of Complete Date Optided	B 34 16S 31 with that from any other lease or pootion — (X)	I, give commingling order number: New Well Workover Deepen	T-19-65 Fluy Back Same Restv. Diff. Restv. F.B.T.D.
Of this production is commingled to COMPLETION DATA Designate Type of Complete Date Conded	B 34 16S 31 with that from any other lease or pootion — (X)	I, give commingling order number: New Well Workover Deepen	Hen 1-19-65 Fluy Back Same Restv. Diff. Restv. F.B.T.D. Turing Depth
Of this production is commingled of COMPLETION DATA Designate Type of Complete Date Spadded	B 34 16S 31 with that from any other lease or pootion — (X) Date Compl. Ready to Fred. Name of Producing Formation	I, give commingling order number: New Well Workover Deepen	### Property Propert
f this production is commingled of COMPLETION DATA Designate Type of Complete Date Spadded	B 34 16S 31 with that from any other lease or pootion — (X) Date Compl. Ready to Fred. Name of Producing Formation	E YES I, give commingling order number: New Well Workover Deepen Total Lepth Top Cil/Gus Pay	### Property Propert
f this production is commingled to COMPLETION DATA Designate Type of Complete Date Spadded Logitary Designations	B 34 16S 31 with that from any other lease or pootion — (X) Date Compl. Heady to Frod. Name of Projucing Formation TUBING, CASING, A	E YES I, give commingling order number: New Well Workover Deepen Total Lepth Top Off/Gus Pay ND CEMENTING RECORD	Tuking Depth Depth Casing Shoe
Of this production is commingled to COMPLETION DATA Designate Type of Complete Date Spadded Final	B 34 16S 31 with that from any other lease or pootion — (X) Date Compl. Heady to Frod. Name of Projucing Formation TUBING, CASING, A	E YES I, give commingling order number: New Well Workover Deepen Total Lepth Top Off/Gus Pay ND CEMENTING RECORD	Tuking Depth Depth Casing Shoe
Of this production is commingled to COMPLETION DATA Designate Type of Complete Date Speeded Local Perforations	B 34 16S 31 with that from any other lease or pootion — (X) Date Compl. Heady to Frod. Name of Projucing Formation TUBING, CASING, A	E YES I, give commingling order number: New Well Workover Deepen Total Lepth Top Off/Gus Pay ND CEMENTING RECORD	Tuking Depth Depth Casing Shoe
If this production is commingled of COMPLETION DATA Designate Type of Complete Option Complete Control of Complete Control of Complete Control of Control	B 34 16S 31 with that from any other lease or pootion — (X) Date Compl. Ready to Frod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE	Regive commingling order number: New Well Workover Deepen Total Lepth Top CIL/Gus Pay ND CEMENTING RECORD DEPTH SET	Plug Eack Same Restv. Diff. Resta F.B.T.D. Tubing Depth Depth Casing Shoe
COMPLETION DATA Designate Type of Complete Date Spudded Foo! HOLE SIZE TEST DATA AND REQUEST	B 34 16S 31 with that from any other lease or pootion — (X) Date Compl. Ready to Frod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be	Results of total volume of load of the recovery of total volume of load of the recover	Plug Eack Same Restv. Diff. Restv. F.B.T.D. Tubing Depth Depth Casing Shoe
f this production is commingled of COMPLETION DATA Designate Type of Complete Date Conded Food HOLE SIZE TEST DATA AND REQUEST OIL WELL	B 34 16S 31 with that from any other lease or pootion — (X) Date Compl. Ready to Frod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be	Regive commingling order number: New Well Workover Deepen Total Lepth Top CIL/Gus Pay ND CEMENTING RECORD DEPTH SET	Plug Back Same Restv. Diff. Restv. F.B.T.D. Turing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow
TEST DATA AND REQUEST OIL WELL	B 34 16S 31 with that from any other lease or pool tion — (X) Date Compl. Ready to Frod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE Test must be able for this	Results of the second of the s	Plug Back Same Restv. Diff. Restv. F.B.T.D. Turing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow
TEST DATA AND REQUEST	B 34 16S 31 with that from any other lease or pool tion — (X) Date Compl. Ready to Frod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE Test must be able for this	Results of the second of the s	Plug Back Same Restv. Diff. Restv. F.B.T.D. Turing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow
If this production is commingled of COMPLETION DATA Designate Type of Complete Date Conditions Forfarctions HOLE SIZE TEST DATA AND REQUEST OIL WELL. Factor Conditions of Complete Size of	B 34 16S 31 with that from any other lease or pool tion — (X) Date Compl. Heady to Frod. Name of Projucing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	Total Lepth Top Off/Gus Pay MD CEMENTING RECORD DEPTH SET after recovery of total volume of load depth or be for full 24 hours) Froducing Method (Flow, pump, gas	## Ping Back Same Resty, Diff, Resty Fing Back Same Resty, Diff, Resty Fing Took Turing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allows lift, etc.)
TEST DATA AND REQUEST OIL WELL District of the Pirst New Cil Hun To Tanks	B 34 16S 31 with that from any other lease or pool tion — (X) Date Compl. Heady to Frod. Name of Projucing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	Total Lepth Top Off/Gus Pay MD CEMENTING RECORD DEPTH SET after recovery of total volume of load depth or be for full 24 hours) Froducing Method (Flow, pump, gas	### Property Propert
Test Data And Request Old Well inder Part Data And Request Old Well inder Part New Cil Hun To Tanks Length of Test	B 34 16S 31 with that from any other lease or pool tion — (X) Date Compil Ready to Fred. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test) Tubing Pressure	Results of the second of the s	Plug Back Same Restv. Diff. Restv F.B.T.D. Turing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allows lift, etc.)
Test Data And Request Old Well. Date Pirst New Cil Bun To Tanks Length of Test Actual Prod. During Test	B 34 16S 31 with that from any other lease or pool tion — (X) Date Compil Ready to Fred. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test) Tubing Pressure	Results of the second of the s	### Play Eack Same Restv. Diff. Restv. Fig.T.D. Fig.T.D. Turing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allows Sift, etc.)
Test Data And Request Old Well. Date Pirst New Cil Hun To Tanks Length of Test Actual Prof. During Test Gas Well.	B 34 16S 31 with that from any other lease or pool tion — (X) Date Compl. Ready to Fred. Name of Projusing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls.	Total Lepth Top Cil/Gus Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load of depth or be for full 24 hours) Froducing Method (Flore, pump, gas) Casing Fressure Water-Bbls.	Plug Back Same Restv. Diff. Restv F.B.T.D. Turing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allows lift, etc.)
Test Data And Request OIL WELL Finite First New Cil Hun To Tanks Length of Test Actual Prod. During Test	B 34 16S 31 with that from any other lease or pool tion — (X) Date Compil Ready to Fred. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test) Tubing Pressure	Results of the second of the s	Plug Eack Same Restv. Diff. Resta F.B.T.D. Tuking Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allows lift, etc.) Choke Size
If this production is commingled COMPLETION DATA Designate Type of Complete Date Spadded Fool Hole Size HOLE Size TEST DATA AND REQUEST OIL WELL Fate First New Cil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL	B 34 16S 31 with that from any other lease or pool tion — (X) Date Compl. Ready to Fred. Name of Projusing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls.	Total Lepth Top Cil/Gus Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load of depth or be for full 24 hours) Froducing Method (Flore, pump, gas) Casing Fressure Water-Bbls.	### Ping Back Same Resty, Diff, Resty F.B.T.D. Turing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allows lift, etc.) Choke Size Gas-MCF

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Owner (Title)

August 26, 1965

(Date)

OIL CONSERVATION COMMISSION

AUG 2 7 1965

APPROVED

MR 488 648 /88PECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each nool in multiply