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SANTA FE		CO OIL CONSERVATION COMMISSION	Form C-104
FILE		EQUEST FOR ALLOWABLE	Supersedes Old C-104 and C- Effective 1-1-65
U.S.G.S.	ΔΙΙΤΗΟΡΙΖΑΤΙΟΝ	AND TO TRANSPORT OIL AND NATURAL	CAC
LAND OFFICE	AOTHORIZATION	TO TRANSPORT OIL AND NATURAL	GARECE.
IRANSPORTER :- OIL	7		TOEIVER
GAS			
OPERATOR	7		JUN 2 / 10-
PRORATION OFFICE			JUN 2 4 1969
GEORGE A. CHASE	1		O. C. C. ARTEBIA, OFFICE
A circuit PO BOX 637	ARTESIA, NEW MEXICO		- Ur FICE
Reason(s) for filing (Check prop	per box)	Other (Please explain)	
flew Wei.	Change in Transporter o	of:	
in-nompletion	oit 🕍	Dry Gas Change from Cor	tinental Pipe Line
Thus in Ownership	Casinghead Gas	Condensate	
If change of ownership give n and address of previous owner	ame r		
DESCRIPTION OF WELL	AND LEASE		
KENNEDY A FEDER		Fool Name, Including Formation  SQUARE LAKE GRAYBURG SA	Kind of Lease State, Federal or Fee FEDERAL
Location		1000	East
Unit Letter 3	660 Feet From The Nox		: the
Line of Seption 34	, Township 165	Range 31E , NMPM,	Eddy County
DESIGNATION OF TRANS	PORTER OF OIL AND NATU	RAL GAS	
Name of Authorized Transporter	of Oil 🙀 cr Condensate 🗀		oved copy of this form is to be sent)
	PANY PIPELINE DIVISION of Casinghead Gas V cr Dry Ga		oved copy of this form is to be sent)
PHILLIPS PETROLEUM	COMPANY	BARTLESVILLE, OKLAHOM	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp.		hen
	B 24 16S	31E yes	1/19/65
If this production is commingl COMPLETION DATA	ed with that from any other lease	or pool, give commingling order number:	
COMPLETION DATA			
	Oil Well G	ds Well 'New Well Workover Deenen	Diva Back Same Bonto Diff Dest
Designate Type of Com	pletion - (X)	as Well Mew Well Workover Deeper	Plug Back Same Restv. Diff. Rest
Designate Type of Com	pletion - (X)		
	pletion — (X)  Date Compl. Ready to Prod.	as Well New Well Workover Deepen  Total Depth	Plug Back   Same Restv.   Diff. Rest
Designate Type of Com	Date Compl. Ready to Prod.	Total Depth	F.9.T.D.
Designate Type of Com	pletion - (X)	Total Depth	-
Designate Type of Com	Date Compl. Ready to Prod.	Total Depth	F.B.T.D. Tubing Depth
Designate Type of Com	Date Compl. Ready to Prod.	Total Depth	F.9.T.D.
Designate Type of Com	Date Compl. Ready to Prod.  Name of Producing Formation	Total Depth  Top Cil/Gas Pay	F.B.T.D. Tubing Depth
Designate Type of Com	Date Compl. Ready to Prod.  Name of Producing Formation	Total Depth  Top Oil/Gas Pay  ING, AND CEMENTING RECORD	F.B.T.D. Tubing Depth
Designate Type of Com Date Spudded Frool	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CAS	Total Depth  Top Oil/Gas Pay  ING, AND CEMENTING RECORD	F.B.T.D.  Tubing Depth  Depth Casing Shoe
Designate Type of Com Date Spudded Frool	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CAS	Total Depth  Top Oil/Gas Pay  ING, AND CEMENTING RECORD	F.B.T.D.  Tubing Depth  Depth Casing Shoe
Designate Type of Com Date Spudded Fool	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CAS	Total Depth  Top Oil/Gas Pay  ING, AND CEMENTING RECORD	F.B.T.D.  Tubing Depth  Depth Casing Shoe
Designate Type of Com Date Spudded Frool	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CAS	Total Depth  Top Oil/Gas Pay  ING, AND CEMENTING RECORD	F.B.T.D.  Tubing Depth  Depth Casing Shoe
Designate Type of Com Date Spudded Fool Ferforetions HOLE SIZE	Date Compi. Ready to Prod.  Name of Producing Formation  TUBING, CAS  CASING & TUBING S	Total Depth  Top Cil/Gas Pay  ING, AND CEMENTING RECORD  SIZE DEPTH SET	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT
Designate Type of Com Date Spudded Fool Fool Fortions HOLE SIZE TEST DATA AND REQUES OIL WELL	Date Compi. Ready to Prod.  Name of Producing Formation  TUBING, CAS  CASING & TUBING S  ST FOR ALLOWABLE (Test able)	Total Depth  Top Cil/Gas Pay  ING, AND CEMENTING RECORD  SIZE DEPTH SET  must be after recovery of total volume of load of for this depth or be for full 24 hours)	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  l and must be equal to or exceed top allo
Designate Type of Com Date Spudded Fool Ferforitions HOLE SIZE	Date Compi. Ready to Prod.  Name of Producing Formation  TUBING, CAS  CASING & TUBING S  ST FOR ALLOWABLE (Test able)	Total Depth  Top Cil/Gas Pay  ING, AND CEMENTING RECORD  SIZE DEPTH SET  must be after recovery of total volume of load of	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  l and must be equal to or exceed top allo
Designate Type of Com Date Spudded Fool Fool Fortions HOLE SIZE TEST DATA AND REQUES OIL WELL	Date Compile Ready to Prode  Name of Producing Formation  TUBING, CAS  CASING & TUBING S  ST FOR ALLOWABLE (Test able)	Total Depth  Top Cil/Gas Pay  ING, AND CEMENTING RECORD  SIZE DEPTH SET  must be after recovery of total volume of load of for this depth or be for full 24 hours)	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  l and must be equal to or exceed top allo
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Designate Type of Compate Spudded  Fool  Forestions  HOLE SIZE  TEST DATA AND REQUESOIL WELL  Forte First New Oil Bun To Tank	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CAS  CASING & TUBING S  ST FOR ALLOWABLE (Test able)	Total Depth  Top Cil/Gas Pay  ING, AND CEMENTING RECORD  SIZE DEPTH SET  must be after recovery of total volume of load of for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas	F.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  l and must be equal to or exceed top allow
Designate Type of Compate Spudded  Fool  Forestions  HOLE SIZE  TEST DATA AND REQUESOIL WELL  Forte First New Oil Bun To Tank	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CAS  CASING & TUBING S  ST FOR ALLOWABLE (Test able)	Total Depth  Top Cil/Gas Pay  ING, AND CEMENTING RECORD  SIZE DEPTH SET  must be after recovery of total volume of load of for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas	F.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  l and must be equal to or exceed top allow
Designate Type of Com Date Spudded  Fool  Ferforetions  HOLE SIZE  TEST DATA AND REQUES OH. WELL  Fatte First New Oil Run To Tank Length of Test	Date Compil Ready to Prod.  Name of Producing Formation  TUBING, CAS  CASING & TUBING S  ST FOR ALLOWABLE (Test able)  Tubing Pressure	Total Depth  Top Cil/Gas Pay  ING, AND CEMENTING RECORD  SIZE DEPTH SET  must be after recovery of total volume of load of for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas a Casing Pressure	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  l and must be equal to or exceed top allow  [ift, etc.]  Choke Size
Designate Type of Computer Spudded  Froot  Ferforetions  HOLE SIZE  TEST DATA AND REQUESOIL WELL  Letter First New Oil Run To Tank  Length of Test  Actual Prod. During Test	Date Compil Ready to Prod.  Name of Producing Formation  TUBING, CAS  CASING & TUBING S  ST FOR ALLOWABLE (Test able)  Tubing Pressure	Total Depth  Top Cil/Gas Pay  ING, AND CEMENTING RECORD  SIZE DEPTH SET  must be after recovery of total volume of load of for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas a Casing Pressure	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  l and must be equal to or exceed top allo  lift, etc.)  Choke Size
Designate Type of Computer Spudded  Froot  Ferforations  HOLE SIZE  TEST DATA AND REQUESOIL WELL  Length of Test  Actual Prod. During Test  GAS WELL	Date Compi. Ready to Prod.  Name of Producing Formation  TUBING, CAS  CASING & TUBING S  ST FOR ALLOWABLE (Test able)  Tubing Pressure  Oil-Bbls.	Total Depth  Top Cil/Gas Pay  ING, AND CEMENTING RECORD  SIZE DEPTH SET  must be after recovery of total volume of load of for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas a Casing Pressure	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  l and must be equal to or exceed top allo  lift, etc.)  Choke Size
Designate Type of Computer Spudded  Froot  Ferforetions  HOLE SIZE  TEST DATA AND REQUESOIL WELL  Letter First New Oil Run To Tank  Length of Test  Actual Prod. During Test	Date Compil Ready to Prod.  Name of Producing Formation  TUBING, CAS  CASING & TUBING S  ST FOR ALLOWABLE (Test able)  Tubing Pressure	Total Depth  Top Cil/Gas Pay  ING, AND CEMENTING RECORD  SIZE DEPTH SET  must be after recovery of total volume of load of for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas a Casing Pressure	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  l and must be equal to or exceed top allo  lift, etc.)  Choke Size
Designate Type of Compate Spudded  Fool Ferforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUESOIL WELL  Fatte First New Oil Run To Tank Length of Test  Actual Prod. During Test  GAS WELL  Actual Fred. Test-MCF/D	Date Compile Ready to Prod.  Name of Producing Formation  TUBING, CAS  CASING & TUBING S  ST FOR ALLOWABLE (Test able)  Tubing Pressure  Oil-Bbls.  Length of Test	Total Depth  To Coll/Gas Pay  ING, AND CEMENTING RECORD  SIZE DEPTH SET  must be after recovery of total volume of load of for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas of Casing Pressure)  Water-Ebls.	F.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  l and must be equal to or exceed top allow  lift, etc.)  Choke Size  Gas-MCF
Designate Type of Computer Spudded  Froot  Ferforations  HOLE SIZE  TEST DATA AND REQUESOIL WELL  Length of Test  Actual Prod. During Test  GAS WELL	Date Compile Ready to Prod.  Name of Producing Formation  TUBING, CAS  CASING & TUBING S  ST FOR ALLOWABLE (Test able)  Tubing Pressure  Oil-Bbls.  Length of Test	Total Depth  To Coll/Gas Pay  ING, AND CEMENTING RECORD  SIZE DEPTH SET  must be after recovery of total volume of load of for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas of Casing Pressure)  Water-Ebls.	F.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  l and must be equal to or exceed top allow  lift, etc.)  Choke Size  Gas-MCF
Designate Type of Compate Spudded  Fool Ferforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUESOIL WELL  Fatte First New Oil Run To Tank Length of Test  Actual Prod. During Test  GAS WELL  Actual Fred. Test-MCF/D	Date Compile Ready to Prode  Name of Producing Formation  TUBING, CAS  CASING & TUBING S  ST FOR ALLOWABLE (Test able)  Tubing Pressure  Oil-Bbls.  Length of Test	Total Depth  Top Cil/Gas Pay  ING, AND CEMENTING RECORD  SIZE DEPTH SET  must be after recovery of total volume of load of for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas of Casing Pressure)  Water-Bbls.    Bbls. Condensate/MMCF	F.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  I and must be equal to or exceed top allow  (ift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate
Designate Type of Compate Spudded  Fool Ferforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUESOIL WELL  Fatte First New Oil Run To Tank Length of Test  Actual Prod. During Test  GAS WELL  Actual Fred. Test-MCF/D	Date Compile Ready to Production  Name of Producing Formation  TUBING, CAS  CASING & TUBING S  ST FOR ALLOWABLE (Test able)  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure	Total Depth  To Cil/Gas Pay  ING, AND CEMENTING RECORD  SIZE  DEPTH SET  must be after recovery of total volume of load of for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas and Casing Pressure)  Water-Bbls.  Rbls. Condensate/MMCF  Casing Pressure	F.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  I and must be equal to or exceed top allowing and the control of the
Designate Type of Computer Spudded  Fool  Fool  Ferforetions  HOLE SIZE  TEST DATA AND REQUESTION OIL WELL  Length of Test  Actual Prod. During Test  GAS WELL  Actual Frod. Test-MCF/D  Testing Method (pitot, back pr.)	Date Compile Ready to Production  Name of Producing Formation  TUBING, CAS  CASING & TUBING S  ST FOR ALLOWABLE (Test able)  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure	Total Depth  To Cil/Gas Pay  ING, AND CEMENTING RECORD  SIZE  DEPTH SET  must be after recovery of total volume of load of for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas and Casing Pressure)  Water-Bbls.  Rbls. Condensate/MMCF  Casing Pressure	F.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  I and must be equal to or exceed top allo  (ift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate
Designate Type of Compared Spudded  Frool  Ferturations  HOLE SIZE  TEST DATA AND REQUESOIL WELL  Length of Test  Actual Prod. During Test  GAS WELL  Actual Frod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPI	Date Compile Ready to Prode  Name of Producing Formation  TUBING, CAS  CASING & TUBING S  ST FOR ALLOWABLE (Test able)  Tubing Pressure  Cil-Bbls.  Length of Test  Tubing Pressure  Liance  and regulations of the Oil Conse	Total Depth  Top Oil/Gas Pay  ING, AND CEMENTING RECORD  SIZE  DEPTH SET  must be after recovery of total volume of load oi for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas and pressure)  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERV  APPROVED	F.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  I and must be equal to or exceed top allo  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
Designate Type of Computer Spudded  Fool  Ferforetions  HOLE SIZE  TEST DATA AND REQUESTION OIL WELL  Lette First New Oil Bun To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Frod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPI	Date Compile Ready to Prod.  Name of Producing Formation  TUBING, CAS  CASING & TUBING S  ST FOR ALLOWABLE (Test able)  Tubing Pressure  Cil-Bbls.  Length of Test  Tubing Pressure  Liance  and regulations of the Oil Conselied with and that the informatic	Total Depth  Top Cil/Gas Pay  ING, AND CEMENTING RECORD  SIZE  DEPTH SET  must be after recovery of total volume of load of for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas desired)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERV  APPROVED	F.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  l and must be equal to or exceed top allo  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  ATION COMMISSION
Designate Type of Comparison Date Spudded  Frool  Fool  Ferforetions  HOLE SIZE  TEST DATA AND REQUESTION OIL WELL  Length of Test  Actual Prod. During Test  GAS WELL  Actual Frod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPI  I hereby certify that the rules Commission have been compi	Date Compile Ready to Prode  Name of Producing Formation  TUBING, CAS  CASING & TUBING S  ST FOR ALLOWABLE (Test able)  Tubing Pressure  Cil-Bbls.  Length of Test  Tubing Pressure  Liance  and regulations of the Oil Conse	Total Depth  To Coll/Gas Pay  ING, AND CEMENTING RECORD  SIZE  DEPTH SET  must be after recovery of total volume of load of for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas of Casing Pressure)  Water-Ebls.  Rols. Condensate/MMCF  Casing Pressure  OIL CONSERV  APPROVED  BY  APPROVED  BY  AM  AM  AM  AM  AM  AM  AM  AM  AM  A	F.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  l and must be equal to or exceed top allo  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  ATION COMMISSION

This form is to be filed in compliance with RULE 1104.

TITLE \_

(Title)

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.