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| | SANTA FE | | | _ |
| | FILE | | | _ |
| | U.S.G.S. | | | _ |
| | LAND OFFICE | | | |
| | TRANSPORTER | OIL | | |
| | RANSPORTER | GAS | | / |
| | OPERATOR | | | _ |
| ı. | PRORATION OFFICE | | | |
| | | | | |

(Title)
June 9, 1969

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

| | SANTA FE | | OR ALLOWABLE | Supersedes Old C-104 and C-110 | | |
|--|---|--|--|---|--|--|
| - | U.S.G.S. | AUTHORIZATION TO TRAN | AND ISPORT OIL AND NATURA | | | |
| | LAND OFFICE | ACTION 2000 TO THE STATE OF THE | | JUN 1 1 1969 | | |
| } | TRANSPORTER GAS / | | | | | |
| } | OPERATOR ' | | | O. C. C. Arteria, office | | |
| 1. | PRORATION OFFICE Operator | | | | | |
| | FEATHERSTONE FARMS | , LTD. | | | | |
| | Address 239 Petroleum Building, Roswell, New Mexico 88201 | | | | | |
| | Reason(s) for filing (Check proper box) | | Other (Please explain) | | | |
| | New We!l Recompletion | Change in Transporter of: Oil X Dry Gas | | | | |
| | Change in Ownership | Casinghead Gas Condens | ate | | | |
| | If change of ownership give name | | | | | |
| | and address of previous owner | | | | | |
| II. | DESCRIPTION OF WELL AND I | Well No. Pool Name, Including For | mation Kind of I | 1 | | |
| | Valentine | 2 Square Lake | State, Fe | ederal or Fee LC060476 | | |
| | Location Unit Letter L : 1650 Feet From The South Line and 990 Feet From The West | | | | | |
| | | | | Eddy County | | |
| | Line of Section 27 Tow | mship 16 South Range 31 | L East , NMPM, | County | | |
| III. | DESIGNATION OF TRANSPORT | TER OF OIL AND NATURAL GAS | Address (Give address to which to | approved copy of this form is to be sent) | | |
| | Name of Authorized Transporter of Oil | or Condensate mpany, Pipe Line Div | Artesia. New Me | xico | | |
| | Name of Authorized Transporter of Cas | singhead Gas X or Dry Gas | Address (Give address to writer t | approved copy of this form is to be sent) | | |
| | Phillips Petroleum | Company Unit Sec. Twp. Rge. | Is gas actually connected? | When when 20 1065 | | |
| | If well produces oil or liquids, give location of tanks. | M 27 16S 31E | Yes | January 20, 1965 | | |
| | If this production is commingled with | th that from any other lease or pool, g | give commingling order number | | | |
| IV. | Designate Type of Completic | OII WOII | New Well Workover Deepe | Plug Back Same Res'v. Diff. Res'v. | | |
| | Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | | |
| | | | Top Oil/Gas Pay | Tubing Depth | | |
| | Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | 10p 0.1, 040 1 -, | | | |
| | Perforations | | | Depth Casing Shoe | | |
| | | TUBING, CASING, AND | CEMENTING RECORD | | | |
| | HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | | |
| | | | | | | |
| | | | | | | |
| | DAMA AND DECAUEST E | OR ALLOWABLE (Test must be a) | (ter recovery of total volume of loc pth or be for full 24 hours) | ad oil and must be equal to or exceed top allow | | |
| V | TEST DATA AND REQUEST FOIL WELL | gas lift, etc.) | | | | |
| Date First New Oil Run To Tanks Date of Test Producing Method (Flow, p | | | | | | |
| | Length of Test | Tubing Pressure | Casing Pressure | Choke Size | | |
| | Actual Prod. During Test | Oil-Bble. | Water - Bbls. | Gas - MCF | | |
| | | | | | | |
| | GAS WELL | | | | | |
| | Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate | | |
| | Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size | | |
| | CONTRACTOR OF CONTRACT | J.C. | OIL CONS | RVATION COMMISSION | | |
| VI | . CERTIFICATE OF COMPLIAN | | APPROVED 19 | | | |
| | I hereby certify that the rules and | regulations of the Oil Conservation with and that the information given | | | | |
| | above is true and complete to tr | te peat of my knowledge and server | | | | |
| | FEATHERSTONE | | TITLE Cital in compliance with But F 1104. | | | |
| | Charle W 1 Les | in to | This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepending the stabilities of the deviation. | | | |
| | (Signal States) | nature) | well, this form must be at tests taken on the well in | accordance with RULE 111. | | |
| | 01 | Manager | All anothers of this form must be filled out completely for allow | | | |

All sections of this form must be able on new and recompleted wells. Fill out only Sections I. H. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.