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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old O-101 and O-102
Effective 1-1-65

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SEP - 5 1978

Operator HARLAN OIL COMPANY		O. C. C. ARTESIA, OFFICE	
Address P. O. BOX 668, ARTESIA, NEW MEXICO 88210			
Reason(s) for filing (check proper box)		Other (Please explain)	
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐	Change of operator from Mountain States Petroleum Corporation.	
Re-completion ☐	Condensate Gas ☐ Condensate ☐		
Change in Ownership ☒			

If change of ownership give name
and address of previous owner

Box 1936 Roswell N.M.

II. DESCRIPTION OF WELL AND LEASE

Lease Name Valentine	Well No. 2	Pool Name, including Location Square Lake	Kind of Lease State, Federal or Fee Federal	Lease No. LC 060476
Location Unit Letter L : 1650 Feet From The South Line and 990 Feet From The West				
Line of Section 27 Township 16S Range 31E EDDY				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)			
Navajo Refining Company, Pipeline Division	Artesia, New Mexico 88210			
Name of Authorized Transporter of Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)			
Phillips Petroleum Company	4th & Washington, Odessa, Texas 79760			
If well produces oil or brine, give location of tanks.	Unit M	Sec. 27	Twp. 16S	Rge. 31E
				Yes Jan. 20, 1965

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Well Over	Deepen	Plug back	Other Repts.
Date Spudded	Date Compl. Ready to Prod.	Total Depth		F.A.N.D.				
Perforations	None or Pending Perforation	Top Oil/Gas Pay		Testing Depth				
				Depth Casing Blown				

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

IV. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lost oil and must be equal to or exceed top of well for this depth or be for full 24 hours)

Date First New Oil Test	Date of Test	Producing Method (Electric pump, gas lift, etc.)	
Length of Test	Testing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil Mo.	Water-Prod.	GR-MCF

GAS WELL		Grav. of Condensate	
Actual Prod. During Test	Length of Test	Lbbs. Condensate-MCF	
Testing Pressure (psia-in)		Casing Pressure (psia-in)	Choke Size

V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and correct to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

SEP - 6 1978

APPROVED

BY

W. A. Gressett

TITLE

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with N.M.C. 1104.

If this form is filed for a well which is not a new well, the well owner must file a copy of this form with the well log and a copy of the well log must be filed with the well log.

Howe