NO. OF COPIES RECEIVED	0		-
DISTRIBUTION SANTA FE		CONSERVATION COMMISSION	+ Form C-104
FILE		T FOR ALLOWABLE AND	Supersedes Old C+104 and C Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL	GAS RECEIVE
IRANSPORTER GAS	· · · · · · · · · · · · · · · · · · ·		i to rea had has I V Es
OPERATOR	2		JAN 7 1965
Gross, i	Kincheloe & Cook		C. C. C.
813 P	etroleum Bldg, Roswell, N	lew Mexico	
Reason(s) for filing (Check prop Now Well	er box) Change in Transporter of:	Other (Please explain)	
Becompletion Than is in Connership	Cil Edge Dasinghead Gas Conc	Gas	
If change of ownership give na	ame		
and address of previous owner	ſ		
II. DESCRIPTION OF WELL /	Well No. Fool N	lame, Including Formation	Kind of Lease
Southern Union Fede	eral I	Undesignated East Red	State, Federal or Fee Federa
Unit Letter P ;	477 Feet From The South	fake G_fler. ine and 412 Feet From	The East
Line of Section	, Township 16 South Bange		
			dy Count
Name of Authorized Transporter	of Cil x or Condensate	AS Address (Give address to which appro-	ved copy of this form is to be sent)
Mu Wood Corporati		2003 Wilco Bidg, Midla	nd Texas
	cf Casinghead Gas 🦳 or Dry Gas 📃	Address (Give address to which approx	ved copy of this form is to be sent)
If well produces ail or liquids, give location of tanks.	Unit Sec. Twg. Rge. P 27 I6S 28 E	Is gas actually connected? Whe	en
If this production is commingle	ed with that from any other lease or pool	, give commingling order number:	
V. COMPLETION DATA Designate Type of Comp	Oil Well Gas Well	New Well Wcrkover Deeper.	Plug Back Same Restv. Diff. Res
Date Spuided	Date Compl. Ready to Fred.	Total Depth	F.3.T.D.
11-30-64 1 col	12-24-64 Name of Producing Formation	1600 Top Cil/Gas Pay	1577 Tubing Depth
Undes Eist Rid	Queen	1506	1548
Open Hole			Depth Casing Shoe 1541
HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD	
10 ^m	8 5/8	191	SACKS CEMENT
8 ¹¹	<u> </u>	1541	50
	2"	1548	
. TEST DATA AND REQUES OIL WELL	able for this d	ifter recovery of toral volume of load oil a epth or be for full 24 hours)	nd must be equal to or exceed top all
Late First New Oil Bun To Tanks		Producing Method (Flow, pump, gas lift	. etc.)
12-30-64 Length of Test	12-31-64 Tubing Pressure	Flow Casing Pressure	Choke Size
2 hr.	150 Oil-Bbls.	180	1/2"
15.6 Bb1	15.6 BBI	Water-Bbls.	Gas-MCF 300 NCF/Day
GAS WELL			
Actual Fred. Test-MCF/D	Length of Test	Bbls, Condensate/MMACF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLI	ANCE		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			
		APPROVED JAN 7 19	
above is true and complete to	the best of my knowledge and belief.	, , ,	11 ý
		TITLE 343 MSM	
Dalton Trincheler (Signature)		This form is to be filed in co	mpliance with RULE 1104.
		If this is a request for allowa well, this form must be accompani	ble for a newly drilled or deepene ed by a tabulation of the deviatio
Partner		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
(Title) 1-6-65		able on new and recompleted well	
1-0-05	(Date)	Fill out Sections I, II, III, a	and VI only for changes of owner

well name or number, or transporter, or other such changes of owner, Separate Forms C-104 must be filed for each pool in multiply completed wells.