

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

RECEIVED

JAN 1 1965

O. C. C.
ARTESIA, OFFICE

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		14. PERMIT NO.		DATE ISSUED	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		15. DATE SPUDDED 11-30-64		16. DATE T.D. REACHED 12-16-64	
2. NAME OF OPERATOR Gross Kincheloe Cook		17. DATE COMPL. (Ready to prod.) 12-24-64		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3642 Gr.	
3. ADDRESS OF OPERATOR 813 Petro. Bldg. Roswell, New Mexico		19. ELEV. CASINGHEAD 3643		20. TOTAL DEPTH, MD & TVD 1600'	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 197° F S L 412° F E L Sec. 27 T. 16 S. R. 28 E. At top prod. interval reported below 455' At total depth Same		21. PLUG BACK T.D., MD & TVD 1577'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1541 - 1577 Penrose sd.		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma-ray Density log		27. WAS WELL CORRED No		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, lb./ft.		Depth Set (MD)	
8 5/8"		28		191-185'	
5 1/2"		15.5		1541	
Hole Size		Cementing Record		Amount Pulled	
10		50 sack & 2% CaCl			
8		50 sack			
29. LINER RECORD		30. TUBING RECORD			
Size		Top (MD)		Bottom (MD)	
Sacks Cement*		Screen (MD)		Packer Set (MD)	
31. PERFORATION RECORD (Interval, size and number) Open Hole 1541-1577'		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Depth Interval (MD) 1541-77 Amount and Kind of Material Used 250 gal 15% Acid 500 bbl Gravel 20,000# Sand			
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented until connection can be made			
Date First Production 12-24-64		Production Method (Flowing, gas lift, pumping—size and type of pump) Flowing		Well Status (Producing or shut-in)	
Date of Test 12-31-64		Hours Tested 2		Choke Size 32/64	
Flow. Tubing Press. 150		Casing Pressure 180		Prod'n. for Test Period 15.6	
Calculated 24-hour Rate 187		Oil—BBL. 15.6		Gas—MCF. 15.6	
Water—BBL. 187		Gas—MCF. 187		Water—BBL. 187	
Gravity—API (corr.) 187		Gravity—API (corr.) 187		Gravity—API (corr.) 187	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Dalton Kincheloe		TITLE Partner		DATE 1-6-1965	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Surface Rustler (Salt) 365- Yates	0 95 265 365 515 570 660	95 265 365 515 570 660	Red Sand and gravel Dolomite, Red Shale & Anhy. Salt Anhy & Dolo Red Sand & Sh. Anhy & Sh.	Yates Queen	515 1260	
Seven Rivers	690	690	Dolo Anhy & Sand			
Queen	1260 1310 1436 1450 1500 1564 1600	1260 1310 1436 1450 1500 1564 1600	Red Sand Anhy & Dolo Sand Anhy & Red Sh. Sand & Anhy. Red Sand and Anhy.			
(Penrose)						