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	SANTA FE	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
	FILE /	REQUES	T FOR ALLOWABLE	Supersedes Old C-104 and C-
	U.S.G.S.		AND	Effective 1-1-65
	LAND OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL CASE CETVED			
	TRANSPORTER OIL / GAS /			FEB 1 7 <b>1967</b>
1	OPERATOR / PRORATION OFFICE Operator		_	a. c. c.
	iraco, minchelec	Cook		ARTESIA, OFFICE
	Address 01.3 Potruloum 213c.	astroll, Levilexico		
	(S) for fitting (Check proper b	ox)	Other (Please explain	,
	New Well	Change in Transporter of:	Fran	me Wood Corp.
	Recompletion	Cil Dry C	Gas L	•
	Change in Ownership	Casinghead Gas Cond	ensate EFFECTIV	E MARCH 1, 1967
	If change of ownership give name and address of previous owner			
11	. DESCRIPTION OF WELL AND	D LEASE Well No. Pool Name, Including	Formation Kind of	Lease Lease No.
	Bouthern Union Feder	al l'est ed el		Federal or Fee
	Location 4.	55 7 Feet From The South		From The Rast.
		ownship 16 Juth Range 28		From The <u>Rast</u>
				County
Ш	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil			
	THE PERMIAN CORPORATION P. O. BOX 3119, MIDLAND, TEXAS 79701			
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be see			
	If well produces of or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
	give location of tanks.	P 27 15) 28 <sub>3</sub>	#B Y	3-19-65
IV	If this production is commingled with that from any other lease or pool, give comminging order number:  COMPLETION DATA  Oil Well Gas Well New Well Worksyng Danger Div Bank St. D. A. D.			
	Designate Type of Complet	ion - (X)	New Well Workover Deepe	Plug Back   Same Res'v.   Diff. Res'v
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tuking Depth
	Perforations			
				Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load	d oil and must be equal to as exceed to allow
	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Other First New Oil Run To Tanks  Date of Test  Date of Test  Other First New Oil Run To Tanks  Other First New Oil Run To Tanks  Date of Test  Other First New Oil Run To Tanks			
	Laceth of To-	The Day		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bhls.	Water - Bbls.	Gas-MCF
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANCE		CIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
			BY (1). (1, )	
			TITLE OIL AND GAS INSPECTOR	

(Signature)

(Title)

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Lease No. CO63578

oke Size s - MCF wity of Condensate oke Size N COMMISSION ÛH This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.