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DISTRIBUTION				
SANTA FE		i.		
FILE		413	V	
U.S.G.S.			L	
LAND OFFICE		L		
TRANSPORTER	OIL	,		
	GAS			
OPERATOR				
PRORATION OFFICE		Ī		

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	U.S.G.S.  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE					
	TRANSPORTER OIL 1 GAS					
	OPERATOR )	NOV 1 5 1972				
1.	PRORATION OFFICE Operator	0, C, C,				
	Harlan Oil Company Y ARTESIA. EFFICE					
	P. O. Box 668, Artesia, New Mexico 88210					
	Reason(s) for filing (Check proper box)	tesia, New Mexico 862	Other (Please explain	,		
	New Well	Change in Transporter of:	r			
	Recompletion Change in Ownership	Oil Dry Gas  Casinghead Gas Conden	<b>├</b>			
	If change of ownership give name and address of previous owner	D. M. Bassett Drilling		15 12 (Irlesia, 71711		
11.	DESCRIPTION OF WELL AND I	EASE	ormation Kind of	Logge		
	Lease Name Southern Union Federal	Well No. Pool Name, Including Fo	S4- F	Lease No. Lease		
	Location	J J Be new Lane -	and or a grant g	2000,02 ,20 00557		
	Unit Letter P : 455	Feet From The South Line	e and Feet	From The <b>East</b>		
	Line of Section 27 Tow	nship 16S Range 2	8E , NMPM,	Eddy County		
III.	DESIGNATION OF TRANSPORT  Name of Authorized Transporter of Oil	or Condensate	S Address (Give address to which	approved copy of this form is to be sent)		
	The Permian Corporation		Bor 1183. Houston, Teras 22001			
	Name of Authorized Transporter of Cast	inghead Gas 🕜 or Dry Gas 🚃	Address (Give address to which approved copy of this form is to be sent)			
	Phillips Petroleum Con	npany Unit Sec. Twp. Rge.	4th and Washington, Is gas actually connected?	Odessa, Texas 79760		
	If well produces oil or liquids, give location of tanks.	P 27 16S 28E	Yes	3-19-65		
	If this production is commingled with COMPLETION DATA					
	Designate Type of Completion	n - (X)	New Well Workover Deep	en Plug Back   Same Restv.   Diff. Restv.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations		<u> </u>	Depth Casing Shoe		
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	HOLE SIZE	OKOMO W TODINO SIZE				
V.	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)		
		Tubing Pressure	Casing Pressure	Choke Size		
	Length of Test	. uning / rate ==				
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
			<u> </u>			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Actual Prod, 1est-MCF/D					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANCE	Œ		ERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED NOV 16 1972  BY Wissett 19			
			TITLE OIL AND GAS INSPECTOR  This form is to be filed in compliance with RULE 1104.			
	( lan do	de Lance	If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation			
	(Signature)  Agent (Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.			
Novembroe 1. 1972 (Date)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply				