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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico REQUEST FOR (OIL) - (GAS) ALLOWABLE

(Form C-104)
Revised 7/1/57

DEC 22 1964 New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to a completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artesia, New Mexico December 18, 1964
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

International-Yates State 647, Well No. 203, in SE 1/4 SE 1/4,
(Company or Operator) (Lease)
P, Sec. 25, T. 17 S., R. 28 E., NMPM., Artesia Pool
Unit Letter

Eddy County Date Spudded 11-9-64 Date Drilling Completed 12-7-64
Elevation 3665' GI Total Depth 2521' PBD

Please indicate location:
Sec. 25, T. 17 S., R. 28 E.

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

330' FSL & 330' FEL
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	439'	75
4 1/2"	2521'	175
2 3/8"	2473'	

PRODUCING INTERVAL -

Perforations 1 js @ 2335', 2337', 2389', 2393', 2432', 2436', 2442'
Open Hole --- Depth --- Casing Shoe 2521' Tubing 2473'

OIL WELL TEST -

Natural Prod. Test: 20 gal./s. oil, 0 bbls water in 2 hrs, min. Size
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 50 bbls oil, 20 bbls water in 24 hrs, min. Size Pump

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size
Method of Testing (pitot, back pressure, etc.):
Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 90,000 lbs. sand, 1400 bbls. water, 800 gal. acid.

Casing Tubing Date first new
Press. --- Press. --- oil run to tanks 12-12-64

Oil Transporter Continental Pipe Line Company

Gas Transporter Phillips Petroleum Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 22 1964, 19

International - Yates
(Company or Operator)

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title: DISTRICT SUPERINTENDENT

By: C. R. [Signature]
(Signature)

Title: District Superintendent
Send Communications regarding well to:

Name: International - Yates

Address: P. O. Box 427, Artesia, New Mexico