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DISTRIBUTION		CONCEDIATION OF THESE	<b>-</b>
SANTA FE /		CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and (
	KEQUES	FOR ALLOWABLE	Effective 1-1-65
		AND	
U.S.G.S.	AUTHORIZATION TO TR	RANSPORT OIL AND NATURA	AL GAS
LAND OFFICE			
TRANSPORTER GAS /			RECEIVED
OPERATOR 4			
PRORATION OFFICE			***D == 100°
Operator			MAR 5 1965
International - Ya	ites		O. C. C. ARTESIA, OFFICE
P. O. Box 427, Art Reason(s) for filing (Check proper)	tesia, New Mexico	Other (Please explain)	
New Well	Change in Transporter of:	J	
=	Oil Dry C	Change in poo	l designation
Recompletion		NMOCC Order N	
Change in Ownership	Casinghead Gas Cond	ensate	
f change of ownership give name and address of previous owner	e		
DESCRIPTION OF WELL AN		lame, Including Formation	Kind of Lease
	3	The contract of the contract o	Charles Barbara Barbara
State 647 Location	203   A	rtesia Grayburg	State, Federal of Fee State
Unit Letter;;	330 Feet From The <b>East</b> L	ine and 330 Feet F	From The <b>South</b>
Line of Section 25	Township <b>17 S</b> Range	28 E. , NMPM,	Eddy Coun
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of			approved copy of this form is to be sent)
	al Oil Company	Artesia, New Mexi	co
Name of Authorized Transporter of		1111 (Ci - 11	
		Address (Give agaress to which of	approved copy of this form is to be sent)
Dh:11: £	Potroloum Corporation		approved copy of this form is to be sent)
<u>.</u>	Petroleum Corporation	Odessa, Texas	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Odessa, Texas Is gas actually connected?	When
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Wavell E. Grann

District Engineer (Title)

March 4, 1965 (Date)

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SIL DUB OAR IERPET TOA TITLE \_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.